ſ	NO. OF COPIES RECEIVED 15	1		
ŀ	DISTRIBUTION	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
ı	SANTA FE /		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 an
Ì	FILE	REGUEST	FOR ALLOWABLE AND	Effective 1-1-65
Ì	U.S.G.5.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	:AS
	LAND OFFICE	AUTHORIZATION TO TR	AND ON FOR AND NATORAL O	
	TRANSPORTER OIL /			
	OPERATOR /	]		
1.	PRORATION OFFICE			
	Clinton Oil Company			
	Address			
	P. O. Box 2434			
	Reason(s) for filing (Check proper box,		Other (Please explain)	
	New We!I	Change in Transporter of: Oil Dry G		
	Recompletion		nsate X	
	Change in Ownership	Casinghead Gas Conde	made K. J	
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including I	Tormation Kind of Lease	Lease
	Farnsworth Gas Com B	1 Basin Dakot	a State, Federa	lor Fee Fee
	Location			
	Unit Letter 0 880 Feet From The South Line and 1610 Feet From The East			
	Line of Section 8 Township 30N Range 13W , NMPM, San Juan Co			
III. 	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent			
	Giant Refining, Inc. Farmington NM 87401			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be se			ved copy of this form is to be sent,
	El Paso Natural Gas C			
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Who	
	give location of tanks.	0 880 30N 13W	Yes	5-11-65
IV.	If this production is commingled wi COMPLETION DATA			
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff.
	Designate Type of Completion	<u></u>		P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	B-formula-			Depth Casing Shoe
	Perforations			
	TUBING, CASING, AND CEMENTING RECORD			CACVE CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<del> </del>		+
				and much a shaded as averaged to
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this:	after recovery of total volume of load oil lepth or be for full 24 hours)	and must be standing of the
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)
				DECISIO
	Length of Test	Tubing Pressure	Casing Pressure	Choke Ste
				OIL CON. C.
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gan-MCF DIST :
	' <u></u>			
	GAS WELL		Table Condenses Carica	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Countries (bused and busy)			<u></u>
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION & 197	
				DEO To "
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED  Original Signed by Emery C. Arnold	
	Commission have been complied	with and that the information gives e best of my knowledge and belief	ull Omioinal Signed by 4	mery o. Arnord

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Duane L. Kihle, District Production Clerk

(Title)

(Date)

12-10-74

TITLE .

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

SUPERVISOR DIST.

Old C-104 and C-1,

Lease No.

County

Res'v. Diff. Res'v.

or exceed top allow

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.