Submit 5 Caples Appropriate District Office DISTRICT I P.O. Baix 1980, Hobbs, NM 88940

DISTRICT II P.O. Drawer DD, Artesia, NM 86210

DISTRICT III 1000 Rio Brezoe Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Sante Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

GENERAL ATLANTIC RESOURCES, INC					Weil API No.				
Address 410 SEVENTEENTH STR		0 – DE	NVER. C	OLORA	DO 80	202			
Resson(s) for Filing (Check proper box)	·				Other (Fleas				
New Well		ge in Transporte	er of:						
Recompletion	OI	Dry Ges						i	
Change in Operator	Casinghead Gas	Condensate							
If change of operator give name									
and address of previous operator BHP PETF	OLEUM (AMERIC	AS), INC	., 5847 SA	<u>N FELIPI</u>	E, SUITE	3600, H	OUSTON	<u>, TX 77057</u>	
II. DESCRIPTION OF WELL AN	ID LEASE								
Lesse Name Well No. Pool Name, including Form			nation Kind of L		Kind of Leas	Lesse No.		No.	
Farnsworth Gas Com "B"				ta Fee_					
Unit Letter O :	880 Feet Fro	m The Sout	th Une and	1610	Fee	t From The	East	Line	
Section 8 Township	30N Range	13W	V ,NMPM, San Juan county					county	
III. DESIGNATION OF TRANSP	ORTER OF OIL AN	ID NATU	RAI GAS						
Name of Authorized Transporter of Oil	or Condensate	ID IMIO		address to wi	ich approved	copy of this fo	erm is to be sent	a .	
Giant Refining, Inc.				P.O.Box 256, Farmington, N.M. 87401					
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Co.				Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, N.M. 87401					
If well produces all or liquids, Unit	Sec. Twp.	Twp. Rgs.		connected?		When?			
give location of tanks.	8 30 N	13 W_	Υ Υ	es		5/	11/65		
if this production is commingled with that from any other	r lease or pool, give commingling	order number:							
IV. COMPLETION DATA									
	Oil Well Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - (X)					1 .1				
Date Spudded	Date Compi. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF,RKB,RT,GR,etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
Perforations			Depth Casing Shoe						
	TUBING, CASI				RD				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
			ļ						
									
	FOR ALLOWARD		l				<u> </u>		
V. TEST DATE AND REQUEST									
OIL WELL (Test must be after recover	ry of total volume of load oil ar	id must be equ	al to or exceed to	p allowable for	r this depth or	be for failed			
Date First New Oil Run to Tank Date of Test			Producing Met	od (Flow, pu	mp, gas lift, e	ic)	F 60 2	, la filita	
Length of Test	Tubing Pressure		Casing Pressur	•		Choke Size	JUN1	6 1993	
			Maria Chia			0 1405	30111	0 1000	
Actual Prod. During Test	Oil — Bible.		Water - Bbis.			Gas - MCF	111	M. DIV	
		_	<u> </u>				الماريخ مطاهر		
GAS WELL	· · · · · · · · · · · · · · · · · · ·		1001 0 :			Ower 15	D.C	<u> </u>	
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condens			Gravity of Co	nd ensate		
Testing Method (outitm bacj or,)	Tubing Pressure (Shut-in)		Casing Pressur	e (Shut-in)		Choke Siz	•		
OPERATOR CERTIFICATE	OF COMPLIANCE			OIL C	ONSER	VATION	DIVISIO	N	
VI. OPERATOR CERTIFICATE OF COMPLIANCE i hereby certify that the rules and regulations of the OI Conservation			OIL CONSERVATION DIVISION						
Division have been compiled with and that the information given above is true and compilete to the best of my knowledge and belief.			Date Approved JUN 1 6 1993						
			Date	-ppicved		<i>/</i> ()	1//3		
				By Original Signed by CHARLES GRULSON					
Signature			By	Urigir	iai Signed	by CHARL	ES GHULSO	N	
	-141/0								
	sident/Operation	ons							
Printed Name	IAN		Title	DEF	A JIO YTU	R GAS INS	PECTOR, DI	ST. #3	
E /01 /02	/000\ E70	5100	"" -					-	
5/01/93	(303) 573-: Telephone No.	0100							
			<u> </u>						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule III.
- All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filled for each pool in multiply completed wells.