

Subunit 3 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Denver DD, Amarillo, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I. Operator DenverAmerican Petroleum Limited Partnership Well API No. 30-045-09636
Address 410 17th Street, Suite 1600, Denver, CO 80202
Reason(s) for Filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☒ Consigned Gas ☐ Condensate ☐ General Atlantic Resources, Inc.
If change of operator give name and address of previous operator 410 17th Street, Suite 1400, Denver, CO 80202
II. DESCRIPTION OF WELL AND LEASE
Lease Name Farnsworth Well No. 1 Pool Name, including Formation Basin Dakota 71599 Kind of Lease State, Federal or Fed Lease No. 37800
Gas Com B 14399
Location
Unit Letter 0 : 880 Feet From The S Line and 1610 Feet From The E Line
Section 80 Township 30N Range 13W NMCA San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Giant Oil Co P.O. Box 256, Farmington, NM 87499
Name of Authorized Transporter of Consigned Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Nat'l Gas 304 Texas St P.O. Box 1492, El Paso, TX 79978
If well produces oil or liquids, give location of tanks. Unit 0 Sec 8 Twp 30N Rge 13W Is gas actually connected? Y When? 5/65

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Surface Re-v	Drill Re-v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.S.T.D.			
Electronics (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations				Depth Casing Shoe				

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

**V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth and pressure.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	RECEIVED JUN 21 1993 OIL CON. DIV. I DIST. 3
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (meter, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John L. Schmidt
Signature
John L. Schmidt, Pres. Denap, Inc. G.P.
Printed Name
Date 6/2/93 (305) 534-2331
Telephone No.

OIL CONSERVATION DIVISION
JUN 21 1993

Date Approved _____
By Barry J. Chung
Title SUPERVISOR DISTRICT 13

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.