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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator SCOTLAND ROYALTY COMPANY	
Address P. O. Drawer 570, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change give name and address of previous owner Aztec Oil & Gas Company, P. O. Drawer 570, Farmington, New Mexico 87401

DESCRIPTION OF WELL AND LEASE		Kind of Lease	Lease No.
Lease Name Nye	Well No. #6	State, Federal or Fee Federal	SF-078198
Location			
Unit Letter L	1550 Feet From The South Line and 1190 Feet From The West		
Line of Section 12	Township 30 North	Range 11 West	San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Southern Union Gathering	Fidelity Union Tower, Dallas, Texas 75201		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.

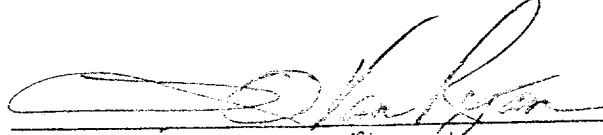
If this production is commingled with that from any other lease or pool, give commingled pool number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Deepen	Plug Back	Same Restv.	Diff. Restv.
Designate Type of Completion - (X)								
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas		Tubing Depth				
Perforations				Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	CEMENT SET		SACKS CEMENT				

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of 50% volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate-MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

District
1-1 (Title)
(Date)

CONSERVATION COMMISSION

JAN 12 1978

APPROVED BY Original Signed by A. R. Kendrick
SUPERVISOR DIST. #3

TITLE

This form is to be filed in compliance with RULE 1104.

If the request for allowable for a newly drilled or deepened well, the request must be accompanied by a tabulation of the deviation tests made on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Sections I, II, III, and VI for changes of owner, well name, transporter, or other such change of condition.

Superseded Form C-104 must be filed for each pool in multiply completed wells.