

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (ALLOWABLE)

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 25, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation - J. A. Aidlin "D", Well No. 4, in SW 1/4 SW 1/4.
(Company or Operator) (Lease)

M, Sec. 10, T. 30-N, R. 16-W, NMPM, Horseshoe Gallup Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Section 10

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	83'	80
5-1/2"	1468'	130
2-3/8"	1382'	

County Date Spudded March 8, 1960 Date Drilling Completed March 11, 1960

Elevation 5317 (GL) Total Depth 1470 FBIL 1431

Top Oil/Gas Day 1311 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 2 shots per foot 1312 - 1363

Open Hole - Depth Casing Shoe 1467 Depth Tubing 1384

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 84 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size

GAS WELL TEST - Pumping oil well.

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pilot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 39,200 gallons oil and 50,000 pounds sand (250 gallons BDA)

Casing Tubing Date first new Press. oil run to tanks March 23, 1960

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Remarks: Completed as pumping oil well Horseshoe Gallup Field March 24, 1960. Potential test March 24, 1960, Pumped 84 BOPD, Gravity 42.2° API.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAR 28 1960, 19

Pan American Petroleum Corporation

(Company or Operator)

Original Signed by

By: G. L. HAMILTON

(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

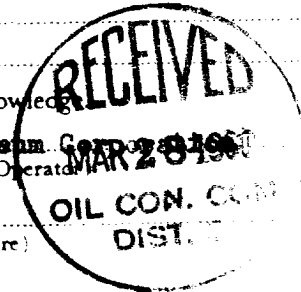
Title Supervisor Dist. # 3

Title Area Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address P. O. Box 487, Farmington, New Mexico
Attn: L. O. Speer, Jr.



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		4
DISTRIBUTION		
SANTA FE	1	✓
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	1	
PRODUCTION OFFICE	2	
OPERATOR	1	