DISTRIBUTION							
FILE							
U.S.G.S.							
٥١٢							
GAS							
	OIL	OIL					

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-106 and C-110
Edioctive 1-1-65

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I RANSPORTER	GAS	├-													
OPERATOR	<u>'                                    </u>										_				
PRORATION OF	FICE	<u> </u>							<del></del>					<del></del> -	<del></del> -
BHP Peti	roleum	m (	Amer	ricas), I	nc.										
			-	er, WY	82602										
Reason(s) for liling	(Check F	orope	er box)		- T				Other (Please	e explain)					
tec well Change in Transporter of:  Oil Dry Gas						, Gas	$\neg$							1	
Change in Ownership				Casinghe	rad Gas		ndensate								-
Change of owners and address of prev	vious ov	vnef	·	LEASE					<del> </del>		· · · · · · · · · · · · · · · · · · ·			•	
Lease Name Well No. Pool Name, Includ							•							No.	
1. E. Hogbacl	k Uni	<u>t</u>		34	Hor	seshoe G	allup		<del></del>	State, Feder	al or Fee	Fede	ral	умо7	7282
Unit Letter M			530	Feet Fr	om The	South	Line and	3	65	Feet 7 rom	The We	st			ì
Line of Section	10	· · -		mahip 30N		Range				∙ San Ji					County
			<b>n</b> on <b>z</b>		AND		CAS								
DESIGNATION O	F TRA	rter	of CIX	CER OF OIL	Condenso	na I UKAL	GAS Add	iess (	Give address	to which appro	ved copy	of this	s form is	to be se	nt)
Ciniza Pi	peline	е (	Comp	any			<u>P</u>	<u>.o.</u>	Box 188	B7; Bloo	<u>mfie</u> ld	l, N	M8	7413	
Name or Authorized	Transpo	rter	of Cas	ingn <del>a</del> ad Gas [	_ or	Dry Gas 🗀	Add	iress (	Give address	to which appre	oved capy	of this	s form is	to pe se	nt)
If well produces oil give location of tan		is,		Unit Se	:	wp. P.ge.	1	jas ac N	tually connect	ted? (W)	nen				
f this production i	s comm	ingl	ed wit	h that from a	ny other	rlease or po	ool, give	com	ningling orde	er number:					
COMPLETION D					Oll Well	Gas we	II New	v Well	Workover	Deepen	Plug	Back	Same R	s'v. Du	i. Resiv.
Designate Ty	pe of C	lom	pletio	on = (X)					i		1			<u>.</u>	
Date Spudded				Date Compl.	Ready to	Prod.	Tot	at De	otn		P.B.7	p.		<u></u>	
Elevations (DF, RK	vations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Тор	01/	Gas Pay		Tubin	Tubing Depth					
Periorations		_		<u> </u>			****				Depth	Casin	g Shoe	-	
					TUBINO	CASING.	AND CE	HEN.	TING RECO	RD					
HOLE SIZE		T	CASING & TUBING SIZE				DEPTHS			SACKS CEMENT					
						<u></u>			· · · · · · · · · · · · · · · · · · ·	<del></del>					·
				<del> </del>											
TEST DATA AN							is depth o	rbes	or full 24 hour	ume of load of (1) (w, pump, gas			ing to o	exceed	top allow
Date First New CII	Aun To	Ton	Z 3	Date of Test	•		750	ducin	d Wetuod (1.10	w, pamp, gas	,,,,		7		•
Length of Test				Tubing Pressure			Cas	Casing Pressure			Chok	Choke Size			
Actual Prod. During	Test			Oti-Bbia.				Water-Bbis.				Gds-MCF			
GAS WELL				J					**		<del></del>		V.		
Actual Prod. Test-	MCF/D			Length of Test		Вы	Bbls. Candensate/MMCF			Græv	Gravity of Condensate				
Teeting Method (pil	tot. back	pr.,	,	Tubing Pressure (Shut-in)		Car	Casing Pressure (Shut-in)				Choke Size				
CERTIFICATE	or co	MP	LIANC	CE	<u> </u>			• • • • • • • • • • • • • • • • • • • •	OIL	CONSERV	ATION	I CON	MISSI		1985
hereby certify th	at the r	uler	and r	regulations o	f the Oi	I Conservat	ion II	PPR	OVÉD		$\sim$	<u>_</u>	JEU	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	1000
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					ven	Υ			Dry	VIID	egyione 	Javes FISTRIC	22 3		
							TITLE								
A let Selder						This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despended									
(Signature)					_ ∥ ~	-11	his form mu	et be accomp	d beined	y a ta	DOIDELLO	or tue	deviatio		
Wistrict Chill					<u> </u>	A	Il sections	of this form	sust be	tiited :	out com	pletely	for allow		
9-19- 85						ble c	n new and r	recompleted '	wells.						
			(Da	( U .			_	rell n	www.ot.unwp	Sections I, er, or transpo	orter, or o	other a	uen en	FUE OF	condition
			,					S	eparate Fon	ms C-104 m	set be f	lied fo	or each	pool la	n multipl