

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WIW	5. Lease Designation and Serial No. NM 077281
2. Name of Operator Central Resources, Inc. c/o Playa Minerals & Energy, Inc.	6. If Indian, Allottee or Tribe Name Northeast Hogback Unit
3. Address and Telephone No. 650 N. Sam Houston Pkwy E. Suite 500 Houston, Texas 77060 (281) 931-3800	7. If Unit or CA. Agreement Designation Northeast Hogback Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 530' FSL, 365' FWL, Sec. 10, T30N, R16W	8. Well Name and No. NE Hogback Unit #34
	9. API Well No. 30-045-09640
	10. Field and Pool, or Exploratory Area Horseshoe Gallup
	11. County or Parish, State San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

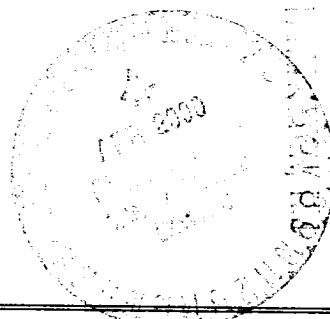
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Workover

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04/10/00 Refractured well. Broke formation down with 20 bbls lease crude @ 1800 psi.
Followed with 43,400 lbs of 20/40 Brady sand @ 1300 psi; flushed sand with 12.5 bbls of water.
Initial Shut-in pressure 400 psi, after 5 min. 300 psi, after 10 min. 270 psi, after 15 min. 260 psi.
Flowing back frac through 10/64 choke. Flowing pressure 50 psi.



200 APR 24 PM 1:19

14. I hereby certify that the foregoing is true and correct

Signed Mark L. Ehrman Title Regulatory & Environmental Date 4/19/00

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

ACCEPTED FOR RECORD

'APR '26 2000

FARMING OFFICE
Y Sm

ENCLOSURE