

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____										5. LEASE DESIGNATION AND SERIAL NO. <b>BF-000362</b>	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <b>Abandonment</b>										6. IF INDIAN, ALLOTTEE OR TRIBE NAME * * * * *	
2. NAME OF OPERATOR <b>Davis Oil Company</b>										7. UNIT AGREEMENT NAME * * * * *	
3. ADDRESS OF OPERATOR <b>1020 Midland Savings Building, Denver, Colorado</b>										8. FARM OR LEASE NAME <b>North Waterflow</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>600' from South and West lines</b> At top prod. interval reported below <b>Same</b> At total depth <b>Same</b>										9. WELL NO. <b>1</b>	
14. PERMIT NO. _____ DATE ISSUED _____										10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b>	
15. DATE SPUDDED <b>10/18/63</b> 16. DATE T.D. REACHED <b>4363'</b> 17. DATE COMPL. (Ready to prod.) <b>10/20/63</b> 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <b>5316' Gr. 5327' K. B.</b> 19. ELEV. CASINGHEAD _____										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>0-T30N-R15W</b>	
20. TOTAL DEPTH, MD & TVD <b>4363</b> 21. PLUG, BACK T.D., MD & TVD <b>- - - - -</b> 22. IF MULTIPLE COMPL., HOW MANY* <b>- - - - -</b> 23. INTERVALS DRILLED BY <b>0-4363'</b> ROTARY TOOLS <b>0-4363'</b> CABLE TOOLS <b>- - - - -</b>										12. COUNTY OR PARISH <b>San Juan</b>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>None</b>										13. STATE <b>New Mexico</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>1-ES 139' - 4363' Sonic-Gamma Ray - 134' - 4357'</b>										25. WAS DIRECTIONAL SURVEY MADE <b>No</b>	
27. WAS WELL CORED <b>Yes</b>											
28. CASING RECORD (Report all strings set in well)											
CASING SIZE <b>8 5/8"</b>		WEIGHT, LB./FT. <b>- - -</b>		DEPTH SET (MD) <b>132'</b>		HOLE SIZE <b>9 5/8"</b>		CEMENTING RECORD <b>100 sacks</b>		AMOUNT PULLED <b>- - - - -</b>	
29. LINER RECORD											
SIZE <b>None</b>		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD	
SIZE <b>None</b>		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE <b>None</b>	
31. PERFORATION RECORD (Interval, size and number) <b>None</b>											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD) <b>None</b>						AMOUNT AND KIND OF MATERIAL USED <b>Flow - 354</b>					
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)											
35. LIST OF ATTACHMENTS <b>None</b>											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <b>Harrell Budd</b>				TITLE <b>Consulting Geologist</b>				DATE <b>2/24/64</b>			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

