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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWARLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ITHERN	Uni	ON PRO	DUCTIO	N.C	OMP AN	Y	Mg.C		Vell No	1.1	, in	SE!/		
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JUAN	···				County	. Date	Spudded.	11-30-	63	Date	Drilling Go	mpleted	12-16	63
		licate lo			Elevatio	on	082 G.L	<u> </u>	iotal	Deptn	02.37	PDID_	ULUL	
			T	7	Top Oil/	Gas Pay	y 59	89	Name o	of Prod.	Form.	DAKOT	<u>``A</u>	
	C	В	•			6	018-607	6. 6072	-6066.	6051-	6047.2 H	132, 612 OLE/FT.	5989-60	001
6	F	G	H		Open Hol	le	NONE		Depth Casin	g Shoe	6237	Depth Tubing	6120	
;	K	J	I		OIL WELL Natural			bbls.	oil,	bb	ls water in	hrs,	min.	Choke Size
4	o N	0	P		Test Af	ter Aci	d or Fract	ure Treatm	ent (afte	r recove	ry of volum	e of oil equ	ual to vol	ume of
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				}	GAS WEL	L TEST	-							
90'F	SL &		FWL	<u>}</u>	GAS WEL	L TEST	-		MCF/D	ay; Hour	s flowed	Choke	Si ze	
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90'F	SL &	ACF)			GAS WEL Natural Method Test Af	Prod. of Test	Test: ing (pito	TSTM t, back pre	ssure, et): =3496	MCF	/Day; Hours	flowed	3
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