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PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

FARMINGTON, NEW MEXICO FEBRUARY 3, 1964  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SOUTHERN UNION PRODUCTION COMPANY MC CORD, Well No. 11, in SE 1/4 SW 1/4,  
(Company or Operator) (Lease)

"N" Sec. 9, T. 30N, R. 13W, NMPM, BASIN DAKOTA Pool  
Unit Letter

SAN JUAN

County. Date Spudded 11-30-63 Date Drilling Completed 12-16-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5682 G.L. Total Depth 6237 PBD 6202

Top Oil/Gas Pay 5989 Name of Prod. Form. DAKOTA

PRODUCING INTERVAL - 1 HOLE/FT. 6156-6146, 6138-6132, 6120-6090,

Perforations 6048-6076, 6072-6066, 6051-6047, 2 HOLE/FT. 5989-6001

Open Hole NONE Depth 6237 Depth 6120  
Casing Shoe Tubing

### OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): bbls. oil, bbls water in hrs, min. Size

### GAS WELL TEST -

Natural Prod. Test: TSTM MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: Q=3496 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: 1 POINT BACK PRESSURE CAOF=4737 MCFPD

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): SAND-WATER-CO2 W/94,000# SAND, 106,700 GALS. WATER, 39.5 TONS CO2

Casing Press. 1850 Tubing Press. 1841 Date first new oil run to tanks

Oil Transporter 90% PLATEAU, INC. - 10% NEW MEXICO TANKERS, INC.

Gas Transporter EL PASO NATURAL GAS COMPANY

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved FEB 5 1964, 19 SOUTHERN UNION PRODUCTION COMPANY  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: D. G. MACY  
(Signature)

Title PETROLEUM ENGINEER  
Send Communications regarding well to:  
Name L. S. MUENNINK, AREA SUPERINTENDENT  
Address POST OFFICE BOX 808 FARMINGTON, NEW MEXICO