## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## (Form C-104) Ravised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Farmington, New Mexico February 29, 1960 (Place)
WE AR	E HERE	E <b>BY</b> R	EQUESTI	NG AN ALLOWABLE F	OR A WELL KNOWN AS:
an Ame	rican	Petro	leum Cor	poration	
	(Company	y or Op	erator)J.W.	Aidlin "D" (Leas	e)
N	n Letter	, Sec.	10	, T30N, R16	W, NMPM.,Horseshoe Gallup
San Ju	an			County. Date Spudded.	February 15, 1960 brilling CompletedFebruary 19, 1960
	Please ind			Elevation GL 5399	Total Depth 1693
D	С	В	A		Name of Prod. Form. Gallup
				PRODUCING INTERVAL	forated lower Gallup 6 shots per foot 1547-1555
E	F	G	H	Perforations Perforat	ed upper Gallup 2 shots per foot 1492-1521 Depth Depth
	•		"	Open Hole	Casing Shoe 1679 Tubing 1597
L	1	J	+	OIL WELL TEST -	
"	K	٦	I	Natural Prod. Test:	Choke bbls.oil,bbls water inhrs,min. Size
				Test After Acid or Fract	ure Treatment (after recovery of volume of oil equal to volume of
M	N	0	P	load oil used): 85	Choke <b>Open</b> bbls water in 24 hrs, 0 min. Size 2
	I			GAS WELL TEST - Flowi	ng oil well.
_Sec	tion 1	0		Natural Prod. Test:	MCF/Day; Hours flowedChoke Size
Tubing	,Casing a	nd Ceme	nting Recor		, back pressure, etc.):
Size	. 1	Feet	Sax	Test After Acid or Fract	ure Treatment: MCF/Day; Hours flowed
8-5/	81 8	61	80	Choke SizeMeth	od of Testing:
- 7	1/2" 1680"		130	Acid or Fracture Treatmen	nt (Give amounts of materials used, such as acid, water, oil, and
				sand):39,050 gallon Casing Tubing	oil and 40,000 pounds sand, (250 gallons BDA) oil run to tanks February 25, 1960
2-3/	8" 159'	<del>"</del> —		7	
			L	`	so Natural Gas Products Company
Personal.	· Comoli	<b></b> -	se flore	Gas Transporter None	thee Callum Field Fohmsons 20 1060 Betantial
test F	epuram a.combro	v 28.	1960-	Flowed 85 BOPD.	hoe Gallup Field February 28, 1960. Potential
<del></del>	<b></b>				्रवादिशक
T k.	ereby ce-	+;f <sub>1</sub> , +L.	at the infa	rmation citizen about is to	ie and complete to the best of my knowledge.
				3 2 5 1950 19	
zpprove	· · · · · · · · · · · · · · · · · · ·	•••••		, 13	Original Signed by
	OIL CO	ONSER	VATION	COMMISSION	By: G. L. HAMILTON (Signature)
3v: ←	్ఞ్ ద్రశీ ఈ ఉన్	्र विकास	ed Eme	cy C. Arnell	TitleArea Clerk
	y: Orlginal Cloned Emery C. Arnold  Supervisor Dist. # 3				Send Communications regarding well to:
Title	·····	••••••		ta .	NamePanAmericanPetroleum Corporation

Address P. O. Box 487, Farmington, New Mexico Attn: L. O. Speer, Jr.

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Transporter File	