HO. OF COPIES REC	EIVEÐ	1	
DISTRIBUTE	ON		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Etioctive 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	
LAND OFFICE		THE SALE STATE THAT CHARLE	
TRANSPORTER GAS	-	•	
OPERATOR			
PRORATION OFFICE Operator	1		
Energy Reserves Gro	up, Inc.		
P.O. Box 3280, Casp			
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)	•
Recompletion	Oil X Dry Go	ıs 🔲	
Change in Ownership	Casinghead Gas Conder	nsate 🗌	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND			
Lease Name	Well No. Pool Name, Including F	Sign Fodos	al as Face —
N.E. Hogback Unit	35 Horseshoe Ga	11up Color, 12up	Federal NM077281
Unit Letter N ; 6	60 Feet From The South Lin	se and <u>2310</u> Feet From	The West
14	20N B	TOTAL STRATEGY OF THE	County
Line of Section 10 T	ownship 30N Range	16W , NMPM, San J	iian County
	RTER OF OIL AND NATURAL GA		and some of this form is as he was
Name of Authorized Transporter of C		Address (Give address to which appro	
Ciniza Pipeline Com		P.O. Box 1887, Bloomfi Address (Give address to which appro	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.		hen
	P 10 30N 16W with that from any other lease or pool,	No No	
COMPLETION DATA			
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u> </u>
TEST DATA AND REQUEST OIL WELL		ifter recovery of total volume of load oi epth or be for full 24 hours)	l and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of 1984	1 459 , 10-2-40	0.000	
Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas-MCF
	<u></u>		
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
t setting Method (bitot) sata bis	. comy Pressure (Butte-In)	Cashing 1 iossum (Sauce Lary	
CERTIFICATE OF COMPLIA	NCE	$ $ \sim $ $ $ $ $ $ $ $ $ $ $ $	ATION COMMISSION
I hereby certify that the rules and			19 Printer of december 35 (1)
above is true and complete to t	he best of my knowledge and belief.	ilief. By Tranks.	
		TITLE	0
\cap	, 10	This form is to be filed in	compliance with RULE 1104.
h	lith hos	I wall this form must be accome	owable for a newly drilled or deepened senied by a tabulation of the deviation
	ict Clerk	tests taken on the well in accordance with RULE 111.	
	Tule)	All sections of this form must be filled out completely for allow able on new and recompleted wells.	
	18/83	Fill out only Sections I	II, III, and VI for changes of owner, order, or other such change of condition.
	Date)	Separate Forms C-104 mu	ist be filed for each pool in multiply
		completed wells.	-