NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Permingt	on, New Mexico	Cetober	7, 195
					(Place)			(Date)
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1	L	Sec	11	T. 30 R.	NMPM	Blanco Me	ererdo	
		••••••		County. Date Spudde	d 6/20/22	Date Drilling	Completed	/2/52
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				GAS WELL TEST -				
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ibing :	Casing s	and Cemen	ting Recor	_			Choke Size	
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(OIL CO	ONSERV	ATION	COMMISSION	By:	majour	ie Cloir	CON. CO
	-			~~!*!!*!! ~	7	(Signatu		DIST. 3
Oı	riginal	Signe	d Emer	ry C. Arnold	Title Die	trict Superinte	radout	
y: Original Signed Emery C. Arnold Supervisor Dist. # 3						nd Communications	regarding well to	0:
le	upervis	or vist.	# 3	***************************************	" Bel	hi-Taylor Oll	Sarnaraki en	
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