

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
720 S. Colo. Blvd., Denver, CO 80222
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1650' FSL, 990' FWL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
078336 **SF**
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Florance
9. WELL NO.
18
10. FIELD OR WILDCAT NAME
Blanco Mesa Verde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11; T30N; R9W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6076' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/11/80

Tenneco plans to plug and abandon the Florance 18 by following the procedure on the attached form.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles J. Hester TITLE Admin. Supervisor DATE 4/11/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ch Smith

NMOCC

*See Instructions on Reverse Side

APPROVED
JUN 4 1980
DAMES & MOORE
DISTRICT OIL & GAS SUPERVISOR

LEACE Florance

WELL NO. 18

10-3/4" OD, 32.75 LB, H-40 CSG.W/ 175 SX

TOC @ Surface

172'

7" OD, 23 & 20 LB, J-55 CSG.W/ 400 SX

TOC @ Squeezed @266' on 8-28-62

DETAILED PROCEDURE

1. Blow well down.
2. MIRUSU. Kill well if necessary. Install BOP.
3. POOH w/tbg.
4. RIH w/5" Model K cement retainer.
5. Set retainer @4550'.
6. Squeeze w/75 sx cement.
7. Stung out of retainer; reverse out any excess cement.
8. POOH setting the following cement plugs:

Formation	Depth	Size Plug
Picture Cliffs	2950-2850	25 sx
Fruitland	2850-2585	50 sx
Farmington	2170-1920	50 sx
	1920-1670	50 sx
OJO Alamo	1540-1300	45 sx
Surface	175-0	35 sx

9. Cut off csg 4-1/2" below ground level & install P&A marker.
10. Clean, grade & reseed location.

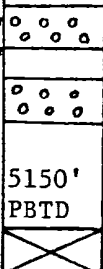
4423'

4523'

5" - 15#
J-55 Liner

Top of fish
@ 4647'

Perfs:
5240'-5100'
& 4690'-4610'
w/2SPF



5370'