

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FSL 990' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

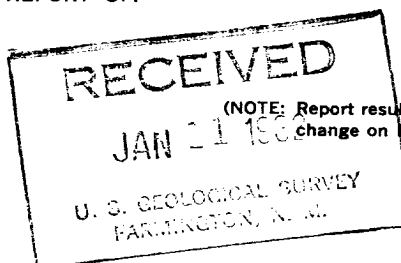
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☒



5. LEASE
SF-078336

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Florance

9. WELL NO.
18

10. FIELD OR WILDCAT NAME
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T30N R9W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6076' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/19/80 - Kld well. Installed BOP. POOH w/tbg.
8/20/80 - Unable to get plug set in F nipple. Ran tbg back in hole hot. Ran CCL. Btm of tbg 4608'. Closed well in. Pumped 200 BW dn tbg & pmpd 200 sxs Cl-B neat cmt to plug Mesaverde. Pld up 1200' of tubing, equivalent to 20 stands.
8/22/80 - Ran remaining 20 stands 2-3/8" tbg fr derrick into well. Did not tag cmt. Pumped 200 sxs Cl-B cmt. AIR 3.5 BPM, AIP 900 PSI. Pld 25 stands tbg. Pmpd 20 BW dn tbg to clear tbg of cmt.
8/23/80 - RIH w.tbg, tagged cmt @ 3750'. Set 220 sx Cl-B neat cmt plg. Pld up to 2,000'. Reversed out. Closed well infor 4-1/2 hrs. RIH & tagged plug @ 2700'. Set 200 sx plug fr 2700 to 1650'. Pld up to 1,000' Reversed out cmt.
8/24/80 - RIH w/tbg, tagged cmt plug @ 1600'. POOH w/tbg & pkr. Closed rams & filled csg w/wtr. Pmpd 15 bbls @ 6 BPM. Well flwd back for 15 min. Run 7" cmt retainer in 165'. POOH w/retainer. RIH w/tbg openended & set following plugs w/Cl-B neat cmt fr Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Sandra Peron TITLE Production Analyst DATE 1/6/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED

*See Instructions on Reverse Side

NMOCC

JUL 30 1984
M. MILLENBACH
AREA MANAGER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

1600' to 806' w/150 sxs cmt. Pld up ^{to} 806'. Pmpd 100 sxs x cmt to surface. POOH s/tbg and pmpd 35 sxs cmt into bradenhead.

Cement plug from 806' to 277'.
Pulled up to 277'. Pumped 110 sxs.
Cement plug from 277' to surface.