

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry for a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
DEC - 5 1994

OIL CON. DIV.
DIST. 9

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company

Attention:
Patty Haefele

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650'FSL 1190FWL Sec. 11 T 30N R 11W

5. Lease Designation and Serial No.

SF-078138-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Storey B LS 2

9. API Well No.

3004509647

10. Field and Pool, or Exploratory Area

Aztec Pictured Cliffs

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company has plugged and abandoned the subject well using the following procedures:

1. MIRUSU. Set ret at 2187'. Pressure test casing 550 psi, held.
2. TOC 1800', bottom 2325' - cement with 78 sx Class B 35/65 poz cement.
3. TOC 755', bottom 1012' - cement with 117 sx Class B 35/65 poz cement.
4. TOC 0', bottom 200' - cement with 150 sx Class B neat.
5. Perf at 1012' instead of 900'(per W. Townsend). EZD at 763. Perf at 200 and circ, lost circ. Pump 25-sx down bradenhead (per W. Townsend) and displaced 51' inside casing to surface with 10 sx. ND BOP. RDMOSU.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

P. J. Haefele

Title

Business Associate

Date

11-07-1994

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

NOV 30 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.