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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

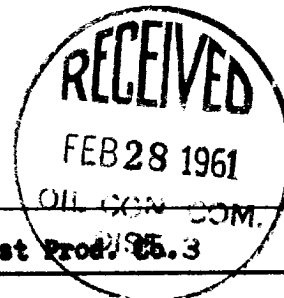
Name of Company Southwest Production Company		Address 162 Petr. Center Bldg., Farmington, N.M.	
Lease Kate Standage	Well No. 1	Unit Letter J	Section 12
		Township 30N	Range 12W
Date Work Performed	Pool Basin Dakota	County San Juan	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Perf. & SWF**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

2/19/61 Drld. DV tools & cleaned out to 6735'. Tested eq. to 4000#, Held OK. Spotted 500 gals 7½% MCA. Ran correlation log & perf. 6682-6700 w/4 JPF. FBD 2700 to 2200# w/Acid. SWF w/60,000# 20-40 sd & 63,400 gals wtr. ATP 3400# MTP 3500# Flush 3950#, rate 35.7 BPM. SI Press. 3300#. Set Bridge Plug @ 6662'. WIH w/thg. Spotted 750 gals 7½% MCA @ 6587'. Perf. 6575-6603 w/4 JPF. Staged acid. FBD 1700#. Frac w/20,000# 40-60 sd & 40,000# 20-40 sd. & 60,000 gals wtr. ATP 2600# MTP 2900#, Flush 3200#, rate 53 BPM. SI Press. 1800#. Perf. 6513-29 w/4 JPF. Frac w/20,000# 20-40 sd & 17,400 gals wtr. FBD 1100#, ATP 2600# MTP 2800#, Flush 3100#, rate 46 BPM. SI Press. 2000#. Drld. bridge plug @ 6662'. Cleaned out to 6725'. WIH w/Otis pump out plug. Landed 216 jts. 2" HUE thg. @ 6695.



Witnessed by V. L. Wiederkehr	Position Dist. Engr.	Company Southwest Prod. Co.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
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Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
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Perforated Interval(s)

Open Hole Interval	Producing Formation(s)
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by Original Signed Emery C. Arnold	Name Original signed by Carl W. Smith
Title Supervisor Dist. # 3	Position Production Superintendent
Date FEB 28 1961	Company Southwest Production Company

