NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104: Revised 7/1/57

REQUEST FOR (CFE) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Production Choke Size	ADE II	EDERV DE	OUESTING	AN ALLO	WABLE FOR A	WELL KNOWN	AS:	منجو	
County. Date Spudded. Please indicate location: Please indicate location: D	5 outim	1987 Progr	lesson co	sebsua ve.	ca a cannada	Well No	in	7	SE 1/4
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Top Oil/Gas Pay Say Name of Prod. Form. Perforations (1) 6682-6700 w/4 JPF (2) 6573-6603 w/4 JPF Depth Open Hole Depth Open Depth Open Hole Depth Open H	um Las San	Juan	***************************************	0 0	1/2	20/61 pa	te Drilling G	mpleted	2/14/61
Top Oil/Gas Pay Say Name of Prod. Form. C			. 4 _	Elevation	5577 GL	Total Dept	6773	PBTD	6721
PRODUCING INTERVALL Perforations (1) 6682-6700 w/4 JPF (2) 6573-6603 w/4 JPF Depth Open Hole Depth Casing Shoe Tubing 6695 OIL WELL TEST Depth Casing Shoe Tubing 6695 Natural Prod. Test: Depth Casing Shoe Tubing 6695 Natural Prod. Test: Depth Casing Shoe Tubing 6695 Natural Prod. Test: Depth Casing Shoe Tubing 6695 Depth Open Hole Casing Shoe Tubing 6695 Natural Prod. Test: Depth Casing Shoe Tubing 6695 Natural Prod. Test: Depth Casing Shoe Tubing 6695 Natural Prod. Test: Depth Shis, oil, Depth Shis water in	Please	indicate lo	cation:	Top Oil/Gas I	Pay 6513	Name of Pr	od. Form.	Dekota	
Open Hole		В	A		(1) 6682-670	10 w/4 JPF (2) 6575-66	03 w/4 JPI	•
N O P		F G.	H	Open Hole		Depth Casing Sho	e	Depth Tubing	6695
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume oil equal to volume of oil equal to volume of oil equal to volume oil equal t		,, ,		OIL WELL TES	<u>T</u> -				Chol
N O P	'	A X							
As well Test - Natural Prod. Test:MCF/Day; Hours flowedChoke Size Method of Testing (pitot, back pressure, etc.):				Test After A	cid or Fracture Tre	atment (after rec	overy of volum	ne of oil equa	1 to volume of Choke
Natural Prod. Test:		N O	P	load oil use	ed):bbls.c	il,bbl	s water in'	hrs,	min. Size
Natural Prod. Test: Sur Fret Sax Test After Acid or Fracture Treatment: Choke Size Choke Size Test After Acid or Fracture Treatment: Sand): Choke Size Choke Choke Size Choke Size Choke Cho				GAS WELL TES	<u></u>				
Method of Testing (pitot, back pressure, etc.): Sur Fret Sax Test After Acid or Fracture Treatment: 3,642 MCF/Day; Hours flowed 3 Hours flo	2/320	Y67.68		Natural Prod	i. Test:	MCF/Day; H	ours flowed _	Choke S	i ze
Test After Acid or Fracture Treatment: 3,642 MCF/Day; Hours flowed 3 R Choke Size 3/4" Method of Testing: Cheke Cheke Choke Size 3/4" Method of Testing: Cheke Casing 2/4" All Size 4/4" All Size	dng Co-	ing and Came	nting Record						
Choke Size 3/4" Method of Testing: Choke 6754 KB 650-3 Stager Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): Casing Press. 2380 Tubing Press. 2380 oil run to tanks Cil Transporter Gas Company (2) 750 gale A 5 5 60,000 gale A 40,000 gale A 40,000 gale A 5 60,000 gale A 40,000 gale A		_	_	Test After A	Acid or Fracture Tre	eatment: 3,6	42 mci	F/Day; Hours f	lowed 3 Rt
### 6754 KB 650-3 **State** Fracture Treatment (Give amounts of materials used, such as acid, water, oil, as sand): Casing Press. 2380 Tubing Press. 2380 oil run to tanks Oil Transporter Gas Transporter Ga	= /2	202 1	250	Choke Size	3/4" Method of	[esting:C	hoke		· · · · · · · · · · · · · · · · · · ·
Sand): Casing Press. 2380 Press. 2380 Date first new oil run to tanks Oil Transporter Gas Transporter Gas Transporter Gas Transporter (2) 750 gals 75% MCA - SWF 60,000\$ 20-40 ed & 63,400 gals, wtr. (3) SWF 20,000\$ 20-40 ed & 17,400 gals. wtr. I hereby certify that the information given above is true and complete to the best of my knowledge of the proved MAR 1 0 1961 OIL CONSERVATION COMMISSION Original Signed By A. R. KENDRICK Petroleum Engineer DIST. NO. 3 Southwest Production Superintendent Separate Send Communications regarding well to: Send Communications regarding well to: Southwest Production Company Send Communications regarding well to: Send Communications regarding well to: Southwest Production Company	3/8	323 K					المستوارين والمستوارين	ob as acid w	ater, oil, a
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2" BU 6695' Coll Transporter Gas Transporter Gas Transporter El Paso Natural Gas Company (2) 750 gals 7½ MCA - SMF 60,000 20-40 ed & 63,400 gals. wtr. (3) SMF 20,000# 20-40 ed & 17,400 gals. wtr. I hereby certify that the information given above is true and complete to the best of my knowledge of the proved. MAR 1 0 1961 OIL CONSERVATION COMMISSION Original Signed By A. R. KENDRICK PETROLEUM ENGINEER DIST. NO. 3 Coll Company of Original Superintendent (157) 3 Send Communications regarding well to: Send Communications regarding well to: Southwest Production Company Southwest Production Company Send Communications regarding well to: Send Communications regarding well to: Southwest Production Company				sand): Casing	Tubing 2380	Date first new	(S		
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STATE OF MEN MEN CO.

OIL CONSERVATION COMPASSION

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