

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~RECEIVED~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

3/8/61

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southwest Production Company Kate Standage

Well No. 1, in NW SE 1/4,

(Company or Operator)

Sec. 12

T. 30N

(Lease)

R. 12W

Basin Dakota

Pool

Unit Letter

San Juan

County. Date Spudded. 1/20/61

Date Drilling Completed 2/14/61

Elevation 5677 GL

Total Depth 6773

PBTD 6721

Please indicate location:

Top Oil/Gas Pay 6513

Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations (1) 6682-6700 w/4 JPF (2) 6575-6603 w/4 JPF (3) 6513-29 w/4 JPF

Open Hole

Depth

Depth

6695

Casing Shoe

Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size Feet Sx

9 5/8	323 KB	250
5 1/2	6754 KB	650-3
2" EUE	6695'	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3,642 MCF/Day; Hours flowed 3 Hrs.

Choke Size 3/4" Method of Testing: Choke

Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Press. 2380 Tubing Press. 2380 Date first new oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks: (1) 500 gal 7 1/2% MCA - SWF 60,000# 20-40 ad & 63,400 gals. wtr.  
(2) 750 gals 7 1/2% MCA - SWF 20,000 40-60 ad & 40,000# 20-40 ad & 60,000 gals. wtr.  
(3) SWF 20,000# 20-40 ad & 17,400 gals. wtr.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. MAR 1 0 1961

Southwest Production Company

(Company or Operator)

Original signed by Carl W. Smith

(Signature)

By:

Production Superintendent

Title:

Send Communications regarding well to:

Southwest Production Company

Name:

162 Petr. Center Bldg., Farmington, N.M.

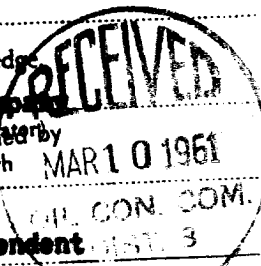
Address:

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3



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OIL CONSERVATION COMMISSION		
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