

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

5-000 1-D 2-F

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE, If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

	hwest Pr	oduction C	ompany		10 2 cm a 1 2 2 0 2 2 4 7 4 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7	Kate Stand	lage	
ell No	l.	(Company or Oper	stor) SE		2 T	(Lease) 30N		
	Basin Da	kota	/4 •	Pool,	San Juan			County
ell is 14	470	feet from	South	line and	1525	feet from	East	line
				and Gas Lesse: No.				
				, 19. 61 Drilling				
				Company				
dress				New Mexico				
				GL				
				***************************************			o to to topo com.	
					AND BE			
		G 6682	_	IL SANDS OR Z			•-	
o. 1, from	•••••••••	6575	6603		, irom	*************************		
). 2, from	•••••	6513	652 9		, irom	************************	.10	****************
). 3, from		to),	™o. 6	. 1700			
			IMPO	RTANT WATER	SANDS			
				h water rose in hole				

•				***************************************				
o. 3, from	·····		to		•••••	feet		
o. 4, from			to			feet		
				CASTNO DECO	D.T.			
		HT NEW	NB	KIND OF	CUT AND			
SIZE	PER F	DOT USE	AMOUNT	знож	PULLED FROM	PERFORATIO	NS PURI	
9 5/8 5 1	32 17		313 214	: 1				
	+ -	<u> </u>				······································		
			MUDDIN	G AND CEMENT	ING RECORD			
			MUDDIN	G AND CHAIRM	THE RECORD			
SIZE OF	SIZE OF	WHERE.	NO. SACKS	METHOD	i	MIDD	AMOUNT (
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED		MUD RAVITY	AMOUNT (MUD USE	
HOLE 3 3/4W	CASING 9 5/8	323 KB	of CEMENT		9			
HOLE	CASING	SET	OF CEMENT	USED	9	RAVITY	MUD USE	
3 3/4"	CASING 9 5/8	323 KB	of CEMENT	USED	9	RAVITY	MUD USE	
3 3/4 ^w	CASING 9 5/8	323 KB	OF CEMENT 250 SX 650 SX	USED	g DV too	Is • 2120	MUD USE	
HOLE 3 3/4 ^N 7 7/8 ^N	7 5/8 52	323 KB 6754 KB	OF CEMENT 250 SX 650 SX RECORD OF	Pump & Plus PRODUCTION A	DV too	IS © 2120) TION treated or shot.)	E 4639	
HOLE 3 3/4" 7 7/8"	7 5/8 52 500 gala	323 KB 6754 KB (Record to 72% MCA	OF CEMENT 250 SX 650 SX RECORD OF the Process used, 1 Perfs. 668	PRODUCTION A No. of Qts. or Gal 2-6700 w/4 J	DV too AND STIMULAT a. used, interval PF SWF w/60	IS © 2120 FION treated or shot.)	8. 46391	D gals w
HOLE 3 3/4W 7 7/8W	7 5/8 52 500 gala	323 KB 6754 KB (Record to 72% MCA	OF CEMENT 250 SX 650 SX RECORD OF the Process used, 1 Perfs. 668	Pump & Plus PRODUCTION A	DV too AND STIMULAT a. used, interval PF SWF w/60	IS © 2120 FION treated or shot.)	8. 46391	D gals w
HOLE 3 3/4W 7 7/8W petted	500 gala	323 KB 6754 KB (Record to 72% MCA	DECORD OF Process used, N. Perfs. 6682	Pump & Plus PRODUCTION A No. of Qts. or Gal 2-6700 w/4 J f. 6523-6603	DV too AND STIMULAT s. used, interval PF SWF w/60 w/4 JPF SW	TION treated or shot.) ,000# 20-4	8. 46391	D gals w
petted 0-40 ed	500 gala 750 gala 750 gala 13-29 w/	(Record to 72% MCA -	RECORD OF Perfs. 668: 650 ex	PRODUCTION A No. of Qts. or Gal 2-6700 w/4 J	DV too AND STIMULAT s. used, interval PF SWF w/60 w/4 JPF SW	TION treated or shot.) ,000# 20-4	8. 46391	D gals w
petted 0-40 ed erf. 65	500 gala 750 gala 750 gala 13-29 w/	(Record to 72% MCA -	DECORD OF Process used, N. Perfs. 6682	Pump & Plus PRODUCTION A No. of Qts. or Gal 2-6700 w/4 J f. 6523-6603	DV too AND STIMULAT s. used, interval PF SWF w/60 w/4 JPF SW	TION treated or shot.) ,000# 20-4	8. 46391	D gals w
petted 0-40 ed anded 2	500 gala 750 gala 750 gala 13-29 w/	(Record to 72% MCA -	RECORD OF Perfs. 668: 650 ex	Pump & Plus PRODUCTION A No. of Qts. or Gal 2-6700 w/4 J f. 6523-6603	DV too AND STIMULAT s. used, interval PF SWF w/60 w/4 JPF SW	TION treated or shot.) ,000# 20-4	8. 46391	D gals w

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

•			-0- 1			-					
Cable tools	were used f	rom	f	ieet to		feet, an	d from	••••••	feet to		feet.
					PRODUC	TION					
Put to Prod	ucing			•••••	, 19						
OIL WELL	: The pr	oduction	during the first 2	24 hours	was		bar	rels of lic	juid of which		% was
	was oil	;	% ,	was emul	sion;		% water	; and		% was sed	liment. A.P.I.
	Gravity	,	·	************	******						
GAS WELL	·		during the first 2				CF nl	116			harrels of
OND WEEL	=		bon. Shut in Pres		4.006	AOF, S					
	-	•									
Length of	Time Shut	n	***************************************	•••••••••••••••••••••••••••••••••••••••	······································			•			
PLEAS	E INDICA	TE BE	LOW FORMAT		,	ORMAN	E WITH	I GEOGI			
T 4.5.			Southeastern N					т		tern New M	
,					evonian lurian	•			Ojo Alamo Kirtland-Frui		
					ontoya				Farmington		
					mpson				Pictured Cliff		
					cKee				Menefee		
					llenburger			_	Point Lookou		
~					r. Wash				Mancos		
•	-			T. G	ranite		••••••	Т.	Dakota		
T. Glorieta	3			T				Т.	Morrison		
T. Drinkaı	rd			T	***************************************			т.	Penn		
T. Tubbs				Т	•••••			т.	Gliff Hou	se369	36
T. Abo				T	***************************************				· · · · ·		-
T. Penn				Т		•·····································	••••••	т.			
T. Miss			•••••	T		·····	•••••	Т.	Graneros	64	16
				F	ORMATIO	N RECO	RD				
From	1								1		
		ickness Feet	Fo	rmation		From	То	Thickner in Feet		Formation	
			Fo	rmation		From	То			Formation	
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			Fo	rmation		From				Formation	
			Fo	rmation		From				Formation	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affi	irm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from	available records.	
		March 8y 1961 (Date)
Company or Operator\$6	Outhwest Preduction Co. Original signed by	Address 162 Petr. Center Bldg., Farmington, N.N.
Nome	Carl W. Smith	

Carl W. Smith, Production Supt.