

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~Recompletion~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 24, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Delhi-Taylor Oil Corporation Florance, Well No. 14, in NW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

L, Sec. 8, T. 30N, R. 9W, NMPM, Blanco Mesaverte Pool  
Unit Letter

San Juan County, Date Spudded 7/23/50, Date Drilling Completed 9/9/50

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 616, Total Depth 5528 PBD 5.85

Top Oil/Gas Pay 1000 4680 Name of Prod. Form. Mesaverte

PRODUCING INTERVAL -

Perforations (5285 - 5285) (0.882 - 4.772)

Open Hole None Depth 5517 Casing Shoe 5369 Tubing

OIL WELL TEST -

Natural Prod. Test:            bbls. oil,            bbls water in            hrs,            min. Size           

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used):            bbls. oil,            bbls water in            hrs,            min. Size           

GAS WELL TEST -

Natural Prod. Test: Delivering approx. 270 MCFD before WO.

Method of Testing (pitot, back pressure, etc.):           

Test After Acid or Fracture Treatment: 10,500 MCF/Day; Hours flowed 3

Choke Size 2 Method of Testing: Side Static

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):           

Casing            Tubing            Date first new             
Press.            Press.            oil run to tanks           

Oil Transporter           

Gas Transporter Southern Union Gathering Co. (Re-connected 9/17/57)

Remarks: Frac 5285 - 5450 w/ 80,000 gal water 50,000# sand pressure 1700 - 500 IR 65 BPM  
Frac 4882 - 4772 w/ 80,000 gal water 50,000# sand pressure 2000 - 1400 IR 59.4 BPM

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 26 1957, 19          

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

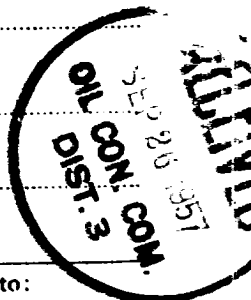
Delhi-Taylor Oil Corporation  
(Company or Operator)

By: [Signature]  
(Signature)

Title Dist. Supt.  
Send Communications regarding well to:

Name Delhi-Taylor Oil Corporation

Address Box 1175 Farmington, New Mexico



OF CONSTRUCTION COMMISSION

A2100

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