

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
720 S. Colo. Blvd., Denver, CO 80222
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650'FSL, 990'FWL, Unit L
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Report casing leak

5. LEASE
078129
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Florance
9. WELL NO.
14
10. FIELD OR WILDCAT NAME
Blanco Mesa Verde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8; T30N; R9W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6346

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/5/80

Per verbal approval from Frank Chavez to Mike Gregory, Tenneco has begun operations to repair a casing leak on the Florance 14. The procedure being used is outlined on the attached form.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carol Hatten TITLE Admin. Supervisor DATE 5/7/80

APPROVED

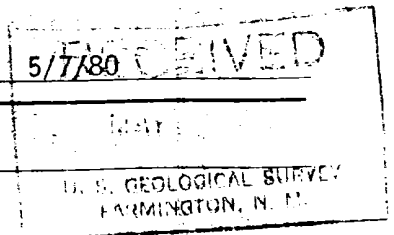
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

JAMES F. SIMS
JUN 10 1980
JAMES F. SIMS
DISTRICT OIL & GAS SUPERVISOR

*See Instructions on Reverse Side



LEASE Florance

WELL NO. 14

10-3/4 "OD, 32.75 LB, CSG.W/ 225 SX

TOC @ Surface.

7" OD, 20 & 23 lb, J-55 csg w/250 sx.

5 "OD, 15 LB, J-55 CSG.W/ 150 SX

TOC @ -.

DETAILED PROCEDURE

1. MIRUSU.
2. Kill well w/1% KCl water if necessary.
3. POOH w/tbg.
4. RIH w/tbg & hydrostatic bailer. CO to PBTD.
5. POOH w/tbg.
6. Set Model D pkr w/expendable plug @4700'.
7. RIH w/7", 20 & 23# Baker Fullbore cementer & tubing tester. Test tbg to 2000 psi. Set pkr @4400'. Test Model D pkr & liner top to 500 psi. Spot 1 sx sand on Model D pkr.
8. Test annulus to confirm leak.
9. POOH testing down tbg & down annulus to isolate leak.
10. Set fullbore cementer 400' above leak.
11. Squeeze w/150 sx class B cmt w/2% CaCl & 6-1/4#/sx gilsonite.
12. If no pressure is encountered during squeeze, overdisplace w/5 BW & re-squeeze.
13. When squeeze is obtained, release pkr, reverse tbg clean, pull one stand, repressure tbg & SI overnight.
14. POOH w/pkr.
15. DO cement w/6-1/8" bit & collars.
16. Test csg to 500 psi. Resqueeze if necessary.
17. RIH w/production tbg, seal assembly, sliding sleeve & F nipple. Circulate sand off pkr. Circulate hole w/clean water containing 1 drum of corrosion inhibitor.
18. Land tbg in Model D pkr.
19. Remove BOP. Install WH.
20. Swab well in & flow to cleanup.

2695'
 20#
 23#

4483'

4692'

4772'

5404'

5517'

