Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION P.O. Box 2088

<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	P.O. Bo Santa Fe, New Mo			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWAR			
ī.		. AND NATURAL GAS		
Operatur AMOCO PRODUCTION COMPANY		i	1 API No. 00450964900	
Address P.O. BOX 800, DENVER,	COLORADO 80201			
Reason(s) for Filing (Check proper box)	2 · · · T	Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry Gas			
Change in Operator	Casinghead Gas Condensate			
If change of operator give name and address of previous operator				
II. DESCRIPTION OF WELI			d of Lease Lease No.	
Lease Name FLORANCE	Well No. Pool Name, Include 14 BLANCO MES	SAVERDE (PRORATED GASSLA	·	
Location L	1650 Feet From The	FSL 1990	Feet From TheLine	
Unit Letter	30N 9W	9.7	AN JUAN County	
Section Towns	hip Kange	, MMFM,	County	
III. DESIGNATION OF TRA	NSPORTER OF OIL AND NATU	RAL GAS  Addicus (Give address to which approv	red copy of this form is to be sent)	
MERIDIAN OIL INC.		3535 EAST 30TH STREET	FARMINGTON, NM 87401	
Name of Authorized Transporter of Cas		Address (Give address to which approv		
SUNTERRA GAS GATHERIN If well produces oil or liquids,	Unit Soc. Twp. Rge.	P.O. BOX 1899, BLOOME is gas actually connected? Wh		
give location of tanks.				
If this production is commingled with th IV. COMPLETION DATA	at from any other lease or pool, give comming	ling order number:		
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		1	Depth Casing Shoe	
	TUBING, CASING AND	CEMENTING RECORD -	- WEM	
HOLE SIZE	CASING & TUBING SIZE	DEPT TO THE	SAL CEMENT	
HOLE SIZE	0,	(0)	- 2000	
		DUA AUG	2 8 1990	
			ON. DIA.	
V. TEST DATA AND REQU	EST FOR ALLOWABLE r recovery of total volume of load oil and mus	OIL	ON. DIV.	
OIL WELL (Test must be after	r recovery of total volume of load oil and mus	I be equal to or exceed top allowable for Producing Method (Flow, pump, gas ly	MAS TREPH OF DE JOY JULI 24 NOWS )	
Date First New Oil Run To Tank	Date of Test	Flounding Median (1 100, party, \$22.1)		
Length of Test	Tubing Pressure	Casing Pressure	Chuke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
l'esting Method (paot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
NY ODER LEON GERMIN	ICATE OF COMBITANCE			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above		OIL CONSERVATION DIVISION  AUG 2 3 1990		
				is true and complete to the best of r
Signature Doug W. Whaley, Staff Admin. Supervisor Title		By SUPERVISOR DISTRICT 13		
				Title
		<u>July 5, 1990</u>	303=830=4280 Telephone No.	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   4) Separate Form C-104 must be filed for each pool in multiply completed-wells.