Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

OU) Rio Brazos Rd., Aziec, NM 87410	REQ	JEST FO	OR A	ALLO\ PORT	WAB	LE AND A	AUTHORIZ FURAL GA	ZATION S				
) perator		<u> </u>	<u></u>					Well A	Pi No.			
AMOCO PRODUCTION COMPANY								3004509649				
P.O. BOX 800, DENVER,	COLORAL	00 8020	1			M) 0-5	s (Please expla	inl				
Reason(s) for Filing (Check proper box)		Change in	Trans	sporter of	f:	_				<i>1</i> 1		
Recompletion	Oil		Dry (-		NA	ME CHANGE	E-Flor	Ance	# 14		
Change in Operator	Casinghe	d Gas	Cond	densale	<u> </u>							
change of operator give name ad address of previous operator												
I. DESCRIPTION OF WELL	AND LE							V:-4 -	(Lease		ase No.	
Lease Name FLORANCE /AA/	Well No. Pool Name, Includ 								ERAL SF078129A			
Location		1650		_		ECI		20		El II		
Unit LetterL	_ :	1650	Feat	From Ti	he	FSL Lin	e and9	90F	et From The	FWL	Line	
Section 8 Townshi	P 30	N	Rang	ge	9W	, N	мрм,	SAN	JUAN		County	
TO DESCRIPTION OF TRANS	CDART	ED OF O	TI A	ND N	A T1 11	DAL GAS						
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	[or Conde	aLi A	רם או עדיי	AIUI	Address (Gr	e address to wh	ich approved	copy of this fo	um is to be se	m)	
CONOCA ? Wester (is Unes.						6.0. BOX 1429. BLOOMFFETU, NM 87413						
Inne of Authorized Transporter of Casinghead Gas SUNTERRA GAS GATHERING CO.				ory Gas		Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1899, BLOOMFIELD, NM 87413						
If well produces oil or liquids,	Unit	Soc.	Twp	<u> </u>	Rge.		y connected?	Whea				
ive lucation of tanks.		<u> </u>		aiva cor	nminal	ing order num	her					
this production is commingled with that V. COMPLETION DATA	Irom any o	THE TEAMS OF	pou,	give con	an Lange	ing order inc.						
Designate Type of Conspletion	- (X)	Oil Wel	-	Gas W	Vell	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Resv	
Date Spudded						Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
Perforations						Depth Casing Slice						
TUBING, CASING AND						CEMENTING RECORD						
HOLE SIZE		CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
									 			
	 											
	1											
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABL	.E adailas	, d =uci	he equal to o	r exceed 100 all	owable for th	is depth or be	for full 24 hos	ws.)	
DIL WELL (Test must be after recovery of total volume of load oil and must bate Finst New Oil Rus To Tank Date of Test						Producing A	lethod (Flow, p	ump, gas lift,	etc.)	· · · · · · · · · · · · · · · · · · ·		
						CJES	. P. M. F.	5 C2 R0	Choke Size			
Length of Test	Tubing P	ressure				Caring		IVE	Chuke Size			
Actual Prod. During Test	Oil - Bbi	s.				Water 1		1000	G MCF			
	⅃					<u> </u>	OCT 2 9	1990	ــــــــــــــــــــــــــــــــــــــ			
GAS WELL	U saub s	File				IBML Com	IL COA	I. DIV	. Gravity of	Condensate		
Actual Prod. Test - MCF/D	Cengus o	Leagth of Test					DIST. 3					
Testing Method (pitot, back pr.)	Tubing !	Tubing Pressure (Shut-in)				Casing Pres	eure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFIC		F COM	PLI	ANCI	E		OIL COI	NCEDV	ATION	DIVISI)N	
I hereby certify that the rules and regu	dations of t	he Oil Cons	ervatio	OE		1	OIL COI	NOEHV	AHON	יוכועום	J.14	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						n=	Date Approved OCT 2 9 1990					
11.1.11						Dai	e Abbrovi	8U	3 - 1 - 1 - 1	1		
Signalura						Ву	Ву					
Signalure W. Whaley, Staff Admin. Supervisor Printed Name Title						Titl	A	SUPE	RVISOR	DISTRICT	13	
October 22, 1990			-830)-428 one No.	٥		·					
Date		11	· ir laso			11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.