

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATES
(Other instructions on reverse side)FORM APPROVED
BUREAU ORDER NO. 42-101424
5. LEASE DESIGNATION AND SERIAL NO.

SW 279 (SF-078201)

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FIRM OR LEASE NAME

Florance

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec 10, T-20-N, R-9-W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDAY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. ☐ OIL
WELL ☐ GAS
WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1750 FSL, 990 FWL, Unit L

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5268 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Recomplete Mesaverde

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Moved in and rigged up 6/27. Set cmt retainer @ 4706. Cmtd open hole w/350 sx cmt. WOC. Pkd up dc's and and started in w/whipstock @ 4445. Cut window in csg @ 4445, no cmt behind csg. Set CI cmt retainer @ 4370. Squeezed outside 7" csg w/250 sx cmt. WOC. Rigged up to drill and drld to TD of 5550 on 7/3/67. Ran 170 jts 4-1/2" csg set @ 5540. Cmtd w/425 sx cmt. WOC. SD @ 11:00 PM 7/3 for holiday. 7/6. Rigged up completion rig. Ran correlation log. Perf 4-1/2" csg @ 5243, 5267, 5275, 5277, 5283, 5285, 5287, 5289, 5291, 5293, 5295, 5297, 5299, 5301, 5309, 5313, 5333, 5342, 5357, 5359, 5361, 5363, 5365, 5387, 5389, 5391, 5393, and 5405. w/ 1 JH @ each depth. Frac w/70,000# mesh sand in 69,000 gals wtr. Max pressure 3200, max rate 70 BPM, avg rate 55 BPM @ 3000 psi. Set BP @ 5230, pressure tstd lines, csg and BP to 4,000 OK. Perf 4-1/2" csg @ 4704, 4707, 4709, 4803, 4805, 4809, 4811, 4815, 4819, 4821, 4827, 4859, 4867, 4873, 4874, 4882, 4900, 4906, 4916, 5037, 5039, 5096, 5174, and 5182 w/1 JH @ each depth. Frac w/70,000# sand in 68,000 gals wtr. Max pressure 3200 psi. Rate 44 BPM. Ran 176 jts 2-3/8" tbg and set @ 5398. Rel Rig 7/8/67. WO Test.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. R. Wagner

TITLE

DATE

July 12, 1967

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DATE

JUL 13 1967

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.