

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECOMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

June 25, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Balbi-Taylor Oil Corporation

Florence

, Well No. 4, in 31 1/4, SW 1/4,

(Company or Operator)

(Lease)

L, Sec. 20, T. 36N, R. 2W, NMPM, Blanco - Manzanita Pool

Unit Letter

San Juan

County. Date Spudded 12-11-50

Date Drilling Completed 12-22-50

Please indicate location:

Elevation 4277 Total Depth 5517 PBD

Top Oil/Gas Pay 4400 Name of Prod. Form. Manzanita

PRODUCING INTERVAL -

Perforations 4300 - 4300

Open Hole 5219 - 5517 Depth Casing Shoe 5219 Depth Tubing 521

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: 1850 MCF/Day; Hours flowed 6 Choke Size 20

Method of Testing (pitot, back pressure, etc.): Pitot

Test After Acid or Fracture Treatment: 5400 MCF/Day; Hours flowed 4

Choke Size 2 Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. Press. oil run to tanks 5517 5219 No Connection

Oil Transporter Southern Union Gathering Co.

Gas Transporter

Tubing, Casing and Cementing Record

Size Feet Sax

10 3/4	252	145
7	5219	225
2" EUE 5251		Tubing

Remarks: PL open hole 5219 - 5500 feet w/ 41,541 gals water 13,000 sand pressures 500 - 2000. In 52 EUE 5251 perforations 4300 - 4300 feet w/ 66,230 gals water 10000 sand pressures 500 - 750. In 52 EUE

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved JUN 26 1957, 19

JUN 26 1957

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Balbi-Taylor Oil Corporation

(Company or Operator)

By: (Signature)

Title Dist. Supd.

Send Communications regarding well to:

Name Balbi-Taylor Oil Corporation

Address Box 1175 Farmington, New Mexico

RECEIVED
JUN 26 1957
OIL CON. COM.
DIST. 3

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