

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (~~Oil~~) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 23, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: **Pan American Petroleum Corporation** **E. E. Elliott "CM"**, Well No. **1**, in **NW** **SE** **1/4**,
(Company or Operator) (Lease)

J, Sec. **9**, T. **30N**, R. **9W**, NMPM, **Blanco-Pictured Cliffs** Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded **12-14-58** Date Drilling Completed **12-19-58**
Elevation **6085 (GL)** Total Depth **2931** FBD **2898**

Top ~~Oil~~/Gas Pay **2852** Name of Prod. Form. **Pictured Cliffs**

PRODUCING INTERVAL -

Perforations **Two shots per foot 2856-2886**

Open Hole _____ Depth _____ Casing Shoe **2931** Depth _____ Tubing **2878**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: **1520** MCF/Day; Hours flowed **4 hour**

Choke Size **2"** Method of Testing: **Pitot Tube Measurement**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **30,000 gallons water, 50,000 pounds sand.**

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter **None**

Gas Transporter **El Paso Natural Gas Company**

Remarks: **Includes 2935' of 4-1/2" OD, 4090" ID, 9.5 pound casing and 2878' of 1-1/4" ID, 1.66" OD, 2.3 pound line pipe used as tubing. Completed as shut in Blanco-Pictured Cliffs Field Development gas well December 22, 1958. Preliminary test 1520 MCFPD Pitot Tube Measurement.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: **DEC 24 1958**, 19____

OIL CONSERVATION COMMISSION

By: **Original Signed by: L. Arnold**

Title: **Supervisor Dist. 5**

Pan American Petroleum Corporation
(Company or Operator)

ORIGINAL SIGNED BY
By: **D. J. SCOTT** (Signature)

Title: **Field Clerk**

Send Communications regarding well to:

Name: **Pan American Petroleum Corporation**

Address: **Box 487, Farmington, New Mexico**

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>4</u>		
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