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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

A	pprov	Bureau No. 42-R358.4. val expires 12-31-60.			
Land Office Mexico					
Lease No.	MM	06686			
Unit J.	V.	Pritts			

SUNDRY NOTICES AND REPORTS ON WELLS

				11/1/12/21/14/14	<u> </u>
NOTICE OF INTENTION TO DRILL		SUBSEQUE	IT REPORT OF WATER SH	HUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUEN	SUBSEQUENT REPORT OF SHOOTING OR GELDING		
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUEN	SUBSEQUENT REPORT OF ALTERING CASING		12
OTICE OF INTENTION TO RE-DRILL OR	REPAIR WELL	SUBSEQUEN	T REPORT OF RE-DRILLI	NG OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUEN	SUBSEQUENT REPORT OF ABANDONMENT		
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMEN	SUPPLEMENTARY WELL HISTORY		-
OTICE OF INTENTION TO ABANDON WE	LL				
(INDICATE	ABOVE BY CHECK MA	ARK NATURE OF REPO	RT, NOTICE, OR OTHER D.	ATA)	
. V. Fritts		Farmingto	n, New Mexico	March 23	, 1959
ell No is located	700 ft. fro	$om_{-} \begin{Bmatrix} \frac{1}{S} \\ S \end{Bmatrix}$ line ar	nd 500 ft. from	$\left\{ \frac{E}{E} \right\}$ line of sec	10
E/4 of Section 10	T-30-K	R-16-W	N.M.P.M.	FPF	
(1/2 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	-/RILLI	
orseshoe Gallup	Sen Ji	U. 17-14	No	2	
(Field)	(Count	ty or Subdivision)	(8	State or Territory)	1
1 (.) 1 .1 (,	1 1 · 537#	C.	Max 27	1959
e elevation of the derrick flo	oor above sea	level to 33/9	++	Ł.	-
• • • • • • • • • • • • • • • • • • • •		icvei is	_ 1	OH COM	130
	DET	AILS OF WO	RK	OIL CON. DIST. gs; indicate mudding!	· .
I. V. Fritte Well No. isad-oil fracked with 10,000 gallons at one gallon, last 7500 gallaximum treating pressurerage injection rate whote per foot 1658-17 with 30,400 gallons of aximum treating pressurerage injection rate average injection rate to plug back depth. 2	DET. Discrive sands; show ing points, and a 1 - perfora 27,500 gall pound per g cons at four pure 2150 po 51 barrels 20. Set br 11 and 30,00 pure 1900 po 62 barrels 2* tubing la	AILS OF WO: sizes, weights, and le ill other important p ted Lower Ga one oil and callen, next pounds per unds, minim per minute idge plug ac to pounds sai unds, minim s per minute anded at 181	RK ongths of proposed casin reposed work) illup with two 60,000 pounds 10,000 gallen gallon. Form m treating pr Perforated t 1740'. Sand ad. Formatic mu treating pr Pulled brid	shots per for sand. Taper sand. Taper sand. Taper sat two powers sat taper sall per sall proper sal	oot 1774-11 red treatm nds per at 1500 po pounds, with two upper Gal 700 pounds pounds, eaned out
to names of and expected depths to obtain. V. Fritts Well No. Sand-oil fracked with 10,000 gallons at one callen, last 7500 gallons at one reason treating pressurerage injection rate shots per foet 1688-17 with 30,400 gallons of maximum treating pressurerage injection rate to plug back depth. 2011 used during completion understand that this plan of work manufactured to the plan of work manufactured that this plan of work manufactured that the plan of work manufactured that the plan of work manufactured that this plan of work manufactured that the plan of work manufactured the plan of work manufactured that the plan of work manufactured the plan of work manufactured that the plan of work m	DET. Discrive sands; show ing points, and a 1 - perfors 27,500 gall pound per g cons at four pure 2150 per 51 barrels 120. Set br 11 and 30,00 pure 1900 per 62 barrels 24 tubing la ustreceive approval	AILS OF WO sizes, weights, and led lower Grant and sallen, next pounds per minute. Idge plug a winds, minimus per minute ands, minimus per minute ands, minimus per minute ands at 181 dons.	RK Ingths of proposed casin reposed work) Illup with two 60,000 pounds 10,000 gallen gallen. Forms treating proposed to 1740'. Sand ad. Formatic am treating proposed casin proposed cas	shots per for sand. Taper sand. Taper sand. Taper sat two powers at two powers at 1550 upper Gallup i-oil fracked on broke at 1 ressure 1550 ige plug. Claurrently recommendation of the purpose of the same same same same same same same sam	oot 1774-11 red treatm nds per at 1500 po pounds, with two upper Gal 700 pounds pounds, eaned out
J. V. Fritte Well No. Send-oil fracked with 10,000 gallons at one gallon, last 7500 gall maximum treating press average injection rate shots per foot 1638-17 with 30,400 gallons of maximum treating press average injection rate to plug back depth. 2 oil used during comple I understand that this plan of work m ompany Pan American Pa	DET. Discrive sands; show ing points, and a 1 - perfors 27,500 gall pound per g cons at four pure 2150 per 51 barrels 120. Set br 11 and 30,00 pure 1900 per 62 barrels 24 tubing la ustreceive approval	AILS OF WO sizes, weights, and led lower Grant and sallen, next pounds per minute. Idge plug a winds, minimus per minute ands, minimus per minute ands, minimus per minute ands at 181 dons.	ngths of proposed casin reposed work) allup with two 60,000 pounds 10,000 gallen gallon. Forms treating proposed to 1740'. Sand ad. Formatic am treating proposed to 1740'. Well is considered to 1740'. Well is considered to 1841'. Well is considered to 1841'.	shots per for sand. Taper sand. Taper sand. Taper sat two powers at two	oot 1774-11 red treatm nds per at 1500 po pounds, with two upper Gal 700 pounds pounds, eaned out
J. V. Fritte Well No. Smd-oil fracked with 10,000 gallons at one gallon, last 7500 gall maximum treating press average injection rate shots per foot 1638-17 with 30,400 gallons of maximum treating press average injection rate to plus back depth. 2 oil used during comple	DET. Discrive sands; show ing points, and a 1 - perfors 27,500 gall pound per g cons at four pure 2150 per 51 barrels 120. Set br 11 and 30,00 pure 1900 per 62 barrels 24 tubing la ustreceive approval	AILS OF WO sizes, weights, and led lower Greens eil and callen, next pounds per minute ridge plug at 10 pounds sainunds, minim per minute ridge plug at 10 pounds sainunds, minim per minute ridge plug at 181 cions.	ongths of proposed casin reposed work) allup with two 60,000 pounds 10,000 gallen gallen. Forms treating proposed to 1740'. Sand ad. Formatic materials proposed treating proposed casin prop	shots per for sand. Taper sand. Taper sand. Taper sat two powers at two powers at two powers at two powers at 1550 apper Gallup i-oil fracked on broke at 1 per plug. Claurently recommendations may be comperations of the comper	oot 1774-11 red treatm nds per at 1500 po pounds, with two upper Gal 700 pounds pounds, eaned out
Ate names of and expected depths to obtain the No. Sand-oil fracked with 10,000 gallons at one gallon, last 7500 gall name treating press average injection rate shots per foot 1638-17 with 30,400 gallons of name treating press average injection rate to plug back depth. 2011 used during complete the name of the name o	DET. Discrive sands; show ing points, and a l - perform 27,500 gall pound per gure 2150 po 51 barrels 120. Set bril and 30,00 sure 1900 po 62 barrels 14 tubing latten operatust receive approval	AILS OF WO sizes, weights, and led lower Greens eil and callen, next pounds per minute ridge plug at 10 pounds sainunds, minim per minute ridge plug at 10 pounds sainunds, minim per minute ridge plug at 181 cions.	ongths of proposed casin reposed work) allup with two 60,000 pounds 10,000 gallen gallen. Forms treating proposed to 1740'. Sand ad. Formatic materials proposed treating proposed casin prop	shots per fine sand. Tape sand. T	oot 1774-11 red treatm nds per at 1500 po pounds, with two upper Gal 700 pounds pounds, eaned out overing lo menced.