

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 30, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation
(Company or Operator) J. V. Fritts (Lease), Well No. 1, in SE 1/4 SE 1/4,
P Unit Letter, Sec. 10, T. 30N, R. 16W, NMPM., Horseshoe Gallup Pool

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P X

Section 10

County. San Juan Date Spudded 3-3-59 Date Drilling Completed 3-13-59
Elevation 5370 (GL) Total Depth 1885 PSTD 1848

Top Oil/~~Gas~~ Pay 1686 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 2 shots per foot 1774 - 1804, 1688 - 1720

Open Hole — Depth 1882 Depth Casing Shoe 1811
Tubing

OIL WELL TEST -

Natural Prod. Test: — bbls. oil, — bbls water in — hrs, — min. Size — Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 171 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size — Choke

GAS WELL TEST - Pumping oil well 17-48" strokes per minute with 1 1/2" pump.
Gas-Oil Ratio not yet available.

Natural Prod. Test: — MCF/Day; Hours flowed — Choke Size —

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	202	160
5-1/2"	1885	130
2-3/8"	1810	

Method of Testing (pitot, back pressure, etc.): —

Test After Acid or Fracture Treatment: — MCF/Day; Hours flowed —

Choke Size — Method of Testing: —

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 57,900 gallons oil and 90,000 pounds sand.

Casing — Tubing — Date first new March 25, 1959
Press. — Press. — oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Remarks: Includes 1885' of 5 1/2" OD, 5.012" ID, 14 pound casing and 1810' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Completed as pumping oil well Horseshoe Gallup Field 3-26-59. Potential Test pumped 100 barrels oil in 14 hours. Gravity 40.5° API

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 30 1959, 19 —

Pan American Petroleum Corporation
(Company or Operator)

By: ORIGINAL SIGNED BY
R. M. Bauer, Jr. (Signature)

Title Field Engineer

Send Communications regarding well to —

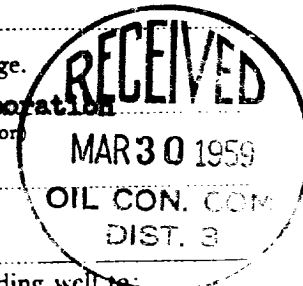
Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3



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