

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

12-29-60

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sunray Mid-Continent Oil Company N.M. Federal "N", Well No. 5, in SW 1/4, SW 1/4,

(Company or Operator)

(Lease)

Unit Letter

San Juan

T. 30N, R. 12W, NMPM, Basin Dakota Pool

County. Date Spudded 10-31-60 Date Drilling Completed 11-16-60

Please indicate location:

Elevation 5944 KB Total Depth 6803' PBD 6777'

Top Oil/Gas Pay 6604 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6604-12, 6632-39, 6660-66, 6684-99, 6703-14'

Open Hole 6752-59 Depth 6802 Depth 6593  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 332 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: one point back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal. acid 60,000 gal. water & 10,000# sand

Casing 852 Tubing 295 Date first new oil run to tanks

Oil Transporter

Gas Transporter Southern Union

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	358	325
4 1/2	6802	325
2-3/8	6593	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: DEC 30 1960, 19

Sunray Mid-Continent Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: *Walter Steiner*

(Signature)

Engineer

Title:

Send Communications regarding well to:

Name: Sunray Mid-Continent Oil Company

Address: 166 Petroleum Center Bldg., Farmington, N.M.

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
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