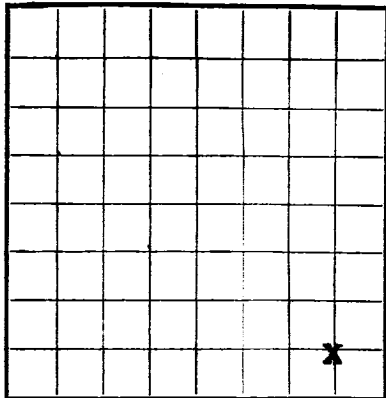
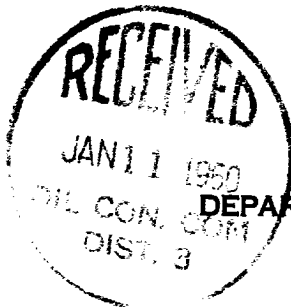




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **04444 A**
LEASE OR PERMIT TO PROSPECTRECEIVED
JAN 8 1960

LOG OF OIL OR GAS WELL

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

Company **J. R. Abraham** Address **224 First National Bank Bldg.**
Lessor or Tract **Albuquerque, New Mexico**
Well No. **#6** Sec. **9** T**30N** R**16W** Meridian **NMPM** County **San Juan**
Location **757** ft. **N.** of **S.** Line and **610** ft. **E.** of **W.** Line of **Section 9** Elevation **5320**
(Denote gas by G)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed **J. R. Abraham**
Date **June 13, 1959** Title **Oscar Abraham**

The summary on this page is for the condition of the well at above date.

Commenced drilling **May 4**, 19**59** Finished drilling **June 2**, 19**59**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **1256** to **1295** No. 4, from **1371** to **1376**
No. 2, from **1303** to **1322** No. 5, from **1386** to **1393**
No. 3, from **1322** to **1335** No. 6, from **1393** to **1400**
IMPORTANT WATER SANDS
No. 1, from **1256** to **1295** No. 2, from **1303** to **1322** No. 3, from **1322** to **1335** No. 4, from **1371** to **1376** No. 5, from **1386** to **1393** No. 6, from **1393** to **1400**
CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	85	75	Halliburton						
5-1/2	1423	160	J-B						

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	85	75	Halliburton		
5-1/2	1423	160	J-B		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

See Well History

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **1425** feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing **June 17**, 19**59**

The production for the first 24 hours was **624** barrels of fluid of which **100** % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Grossman Drilling Company, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	750	750	Shale
750	770	20	Oil Sand
770	1145	375	Sand-Shale
1145	1170	25	Oil Sand
1170	1222	52	Shale
1222	1335	113	Oil Sand - With Shale Breaks
1335	1370	35	Shale
1370	1413	43	Oil Sand - With Shale Breaks
1413	1425	12	Shale
Top Gallup	1222		

FORMATION RECORD—Continued

