

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 21, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company

Sunray

Well No. 2-E (PM)

in NW

1/4 SW

1/4

(Company or Operator)

(Lease)

L

Sec. 9

T. 30N

R. 10 W

NMPM,

Blanco Mesa Verde

Pool

Unit Letter

San Juan

County. Date Spudded 12-13-57

Date Drilling Completed

12-30-57

Please indicate location:

Elevation 6395'

Total Depth 5436'

5384'

Top Oil/Gas Pay 4585' (Perf)

Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 4585-4613; 4648-4656; 5232-5246;

Perforations 5286-5304; 5318-5346; 5350-5364;

Open Hole None

Depth 5426

Depth 5336'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2537 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 gal water & 40,000 # sd. & 62450 gal water & 60,000 # sd.

Casing Tubing Date first new
Press. Press. 572 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: See Remarks on Back

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 26 1960, 19

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed D. W. Meehan
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

By: Original Signed Emery C. Arnold

Supervisor Dist. # 3

Title

5-25-60 Rig up. Evitt Drilling Company rig # 4.

5-26-60 Blowing well. Pulled tbg. Ran bridge plug. Load hole w/water.

5-27-60 C.O.T.D. 5384'. Temp. B.P. set at 4500' Water frac. Pictured Cliffs perf int. 2996-3008; 3014-3020 w/33,084 gal. water & 35,000 # sand. B.D.P. 1100 #, max. pr. 1500 #, avg. tr. pr. 600-750-1000-1400 #. I.R. 22.5 B.P.M. Flush 6740 gal. Frac. water contained 1 % calcium chloride. Spotted 250 gal. M.C.A. across perms. Dropped 3 sets of 10 balls.

5-28-60 Drilling B.P. Blowing well.

5-29-60 Ran 169 jts. 2 3/8", EUE tbg. (5336') set at 5347'. Rubber jts. 2966-3026. Guiberson "Shorty" packer @ 3216. PSI nipple @ 5310'. Perf jt. @ 5311-5314. Ran 96 jts. 1 1/2" EUE tbg. (3025;) set at 3036. PSI nip. @ 3002. Perf. jt. @ 3002-3005.

6-7-60 Date Pictured Cliff formation was tested.

6-15-60 Date Mesa Verde formation was tested.

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
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