

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well GAS 2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 1650' FSL, 990' FWL, Sec. 9, T-30-N, R-10-W, NMPM	5. Lease Number SF-077730 6. If Indian, All. or Tribe Name 7. Unit Agreement Name 8. Well Name & Number Sunray E #2 9. API Well No. 30-045-09662 10. Field and Pool Aztec PC/Blanco MV 11. County and State San Juan Co, NM
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Payadd, commingle

13. Describe Proposed or Completed Operations

6-16-00 MIRU. ND WH. NU BOP. SDON.

6-19-00 TOOH w/1 1/4" tbg. Attempt to TOOH w/2 3/8" tbg. Tbg is stuck. Freepoint tbg @ 3103'. Top of pkr @ 3105'. Cut tbg @ 3103'. TOOH w/2 3/8" tbg. TIH w/ fishing tools. Fishing for pkr & 2 3/8" tbg. SDON.

6-20-00 TIH, tag up @ 3105'. Burn over pkr @ 3105-3110'. SDON.

6-21-00 Latch fish @ 3151'. TOOH w/pkr. TIH w/mill. SDON.

6-22-00 Mill on 2 3/8" tbg from 3162' to PBTD @ 5397'. TOOH w/mill. TIH w/CIBP, set @ 5000'. TIH w/pkr, set @ 4929'. PT CIBP to 4100 psi/5 min, OK. Rls pkr & TOOH. Ran CBL/GR/CCL @ 5000'-3162'. Good cmt bond. Perf Menefee @ 4908, 4906, 4872, 4868, 4866, 4834, 4832, 4830, 4824, 4822, 4820, 4816, 4806, 4804, 4802, 4751, 4746, 4744, 4742, 4740, 4732, 4728, 4726, 4724, 4720, 4718, 4716, 4710, 4708 w/30 0.29" diameter holes. Brk dwn perfs. SDON.

6-23-00 Frac Menefee perfs w/15,000 gal slk wtr, 100,000# 20/40 Brady sand. TIH w/CIBP, set @ 4690'. Perf Cliffhouse @ 4660, 4658, 4656, 4654, 4652, 4650, 4648, 4640, 4638, 4636, 4632, 4630, 4628, 4626, 4620, 4618, 4616, 4612, 4610, 4608, 4606, 4604, 4602, 4600, 4598, 4596, 4592, 4590, 4588, 4586 w/30 0.29" diameter holes. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed *Regan Cole* Title Regulatory Supervisor Date 8/8/00

TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NM000

OCT 11 2000

ACCEPTED FOR RECORD

6-24-00 TIH, tag up @ 4631'. Circ & CO to CIBP @ 4690'. Brk dwn perfs. Frac
 Cliffhouse perfs w/15,000 gal slk wtr, 100,000# 20/40 Brady sand. SDON.
 6-25-00 TIH w/CIBP, set @ 4400'. Perf Lewis @ 4345-4355', 4285-4295', 4215-4225',
 4140-4150', 4090-4100', 4035-4045' w/60 0.30" diameter holes. Brk dwn
 perfs. Frac Lewis perfs w/30,000 gal 80 Quality foam 20# lnr gel pad,
 204,000# 20/40 Brady sand, 17,100 SCF N2. Flow back well.
 6-26-00 Flow back well.
 6-27-00 Flow back well. TIH w/RBP, set @ 3074'. TIH w/pkr, set @ 3039'. RBP to
 3300 psi, OK. Re-set pkr @ 2943'. PT lines to 6000 psi OK. Frac PC
 formation w/447 bbl 20# lnr gel, 186,000# 20/40 AZ sand, 13,500 SCF N2.
 6-28-00 Flow back well. Rls pkr & TOOH. Blow well.
 6-29-00 TIH, circ & CO to RBP @ 3074'. Alternate blow & flow well.
 6-30-00 CO to RBP. Alternate blow & flow well. Ran separator test on PC. SD for weekend.
 7-5-00 Latch RBP @ 3074'. TOOH w/RBP. TIH w/mill. Blow well & CO to CIBP @ 4400'.
 7-6-00 Mill out CIBP @ 4400'. CO to CIBP @ 4690'. Blow well.
 7-7-00 Blow well & CO to CIBP @ 4690'.
 7-8-00 Alternate blow & flow well.
 7-9-00 Blow well. Water in Cliffhouse interval.
 7-10-00 (Verbal approval from Steve Mason, BLM, to squeeze Cliffhouse interval)
 Blow well. TOOH w/mill. TIH w/cmt ret, set @ 4549'. Sqz Cliffhouse perfs
 w/100 sx Class "B" neat cmt w/2% calcium chloride. WOC. SDON.
 7-11-00 TIH w/mill. Tag top of cmt ret @ 4549'. Blow well. Mill out cmt ret & cmt to
 4600'. Blow well.
 7-12-00 Drill out cmt to CIBP @ 4690'. Drill out CIBP @ 4690. Blow well & CO to CIBP
 @ 5000'.
 7-13-00 Tag up @ 4990'. CO to CIBP @ 5000'. TOOH w/mill. TIH w/mill, tag up @ 4998'.
 Blow well & CO.
 7-14/18-00 Alternate blow & flow well. Well still making water.
 7-19-00 (Verbal approval from Steve Mason, BLM, to re-squeeze) TOOH w/mill. TIH w/
 CIBP, set @ 4680'. TIH w/pkr, set @ 4675'. PT CIBP to 1000 psi, OK. TOOH
 w/pkr. TIH w/cmt ret, set @ 4549'. Sqz w/100 sx Class "B" neat cmt w/2%
 calcium chloride. WOC. SDON.
 7-20-00 TIH w/mill. Mill out cmt ret @ 4549 & cmt to 4665'. Blow well. SDON.
 7-21-00 TOOH w/mill. TIH w/pkr, set @ 4549'. PT sqz from 4585-4660' to 500 psi/15 min,
 OK. TOOH w/pkr. TIH w/mill. Mill out CIBP @ 4680'. Blow well.
 7-22/23-00 Alternate blow & flow well.
 7-24-00 CO to CIBP @ 5000'. Alternate blow & flow well.
 7-25-00 Mill out CIBP @ 5000'. Chase plug to 5250'. Alternate blow & flow well.
 7-26-00 CO to PBTD @ 5384'. TOOH w/mill. TIH w/pkr, set @ 3935'. Ran separator
 test on Mesaverde formation. TOOH w/pkr. Blow well.
 7-27-00 TIH w/169 jts 2 3/8" 4.7# J-55 tbgs, set @ 5340'. ND BOP. NU WH. RD. Rig
 released.

Well will operate as a Pictured Cliffs/Mesaverde commingle under DHC-2629.