

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

97 JAN -9 PM 1:34

1. Type of Well  
GAS

070 FARMINGTON, NM

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1798' FSL, 1097' FWL, Sec. 12, T-30-N, R-10-W, NMPM

L

5. Lease Number  
SF-078200A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Grambling C #4

9. API Well No.  
30-045-09664

10. Field and Pool  
Blanco Mesaverde

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Shaeffer (VGW5) Title Regulatory Administrator Date 1/8/97

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

**APPROVED**

JAN 10 1997

**DISTRICT MANAGER**

NMOC

## WORKOVER PROCEDURE -- TUBING REPAIR

GRAMBLING C #4  
Blanco Mesaverde  
Sec. 12, T30N, R10W  
San Juan Co., New Mexico  
DPNO: 48839A

1. Comply to all NMOCD, BLM, and BROG regulations. Conduct daily safety meetings for all personnel on location. ***Notify BROG Regulatory (Peggy Bradfield, 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in Dims/Wims. As much time as possible to the pump time is needed to the Agency to be able to show up for the cement job.***
2. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and BROG safety regulations.
3. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
4. TIH and tag bottom. Record depth. TOH with 2 3/8" tubing (175 jts.). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations).
5. PU and RIH with 3 7/8" bit and 4 1/2" casing scraper to PBTD, 5702'. TOH and LD bit and scraper
6. RIH open ended with tubing, SN one joint off bottom, (rabbit tubing in derrick before running in hole). CO with air. Land tubing @ bottom perforation, 5688'.
7. ND BCP, NU wellhead, rig down, move off location and restore location.

Recommended:

Gaye White  
Operations Engineer

12/17/96

Approval:

W. J. White  
Drilling Superintendent

### CONTACTS:

Operations Engineer

Gaye White

326-9875

# Grambling C #4

**CURRENT -- 12/06/96**

Blanco Mesaverde  
DPNO 48839A

1798' FSL, 1097' FWL,  
Section 12, T-30-N, R-10-W, San Juan County, NM  
Longitude / Latitude: 36° 49.44762' - 107° 50.40528'

**Spud:** 12-3-53

**Completed:** 1-31-54

**Elevation:** 6401' (GL)  
6411' (KB)

**Logs:** ES, GRN, FDC-GR,  
Induction, TS

**Compression:** B6

**Workover(s):**

**6/68:** Fish junk in hole from  
original completion, squeeze open  
hole, squeeze @ 2350', sidetrack  
and set 4 1/2" casing & lanc tubing

**2/96:** Plunger Installation

Ojo Alamo @ 2335'

Kirtland @ 2418'

Fruitland @ 2712'

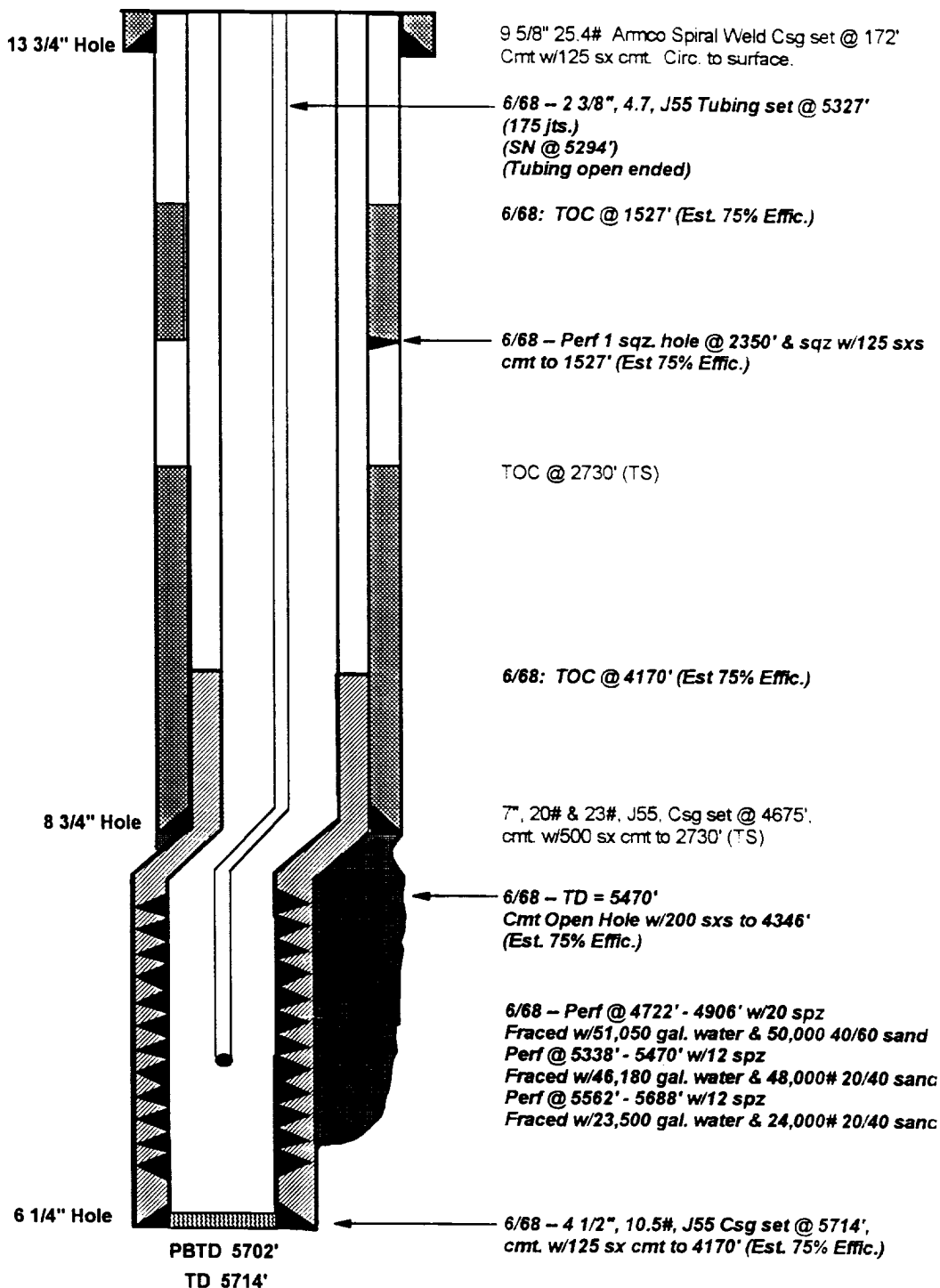
Pictured Cliffs @ 3096'

Cliff House @ 4720'

Menefee @ 4905'

Point Lookout @ 5335'

Mancos @ 5451'



## CASING PRESSURES

Initial SICP (7/68): 793 psi  
Current SICP (7/93): 307 psi

## PRODUCTION HISTORY

Gas Cum: 6.7 Bcf  
Current (10/96) 236 Mcf/d  
Oil Cum: 25.8 Mbo  
Current (10/96) .8 Bo/d

## INTEREST

GW: 100.00%  
NRI: 83.79%  
SJB: 0.00%

## PIPELINE

EPNG