NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: No. 7. Carr	the stock ta	anks. Gas	must be	reported on 13.	025 psia at 0 0	Aztec, New	exico	Decembe	r 3, 1953	}
Company or Operator Clause Clause Company or Operator Co					•	(Place)				
(Company or Operator) L Sec. 8 T 30F, R 1137 NMPM, Aztec P.C. (Unit) San Juan County. Date Spudded 10/24/53 Date Completed. 111/26/53 Please indicate location: Elevation 5593 GL Total Depth 2774 P.B. Top oil/gas pay 2006 Top of Prod. Form 2003 Per Casing Perforations: Depth to Casing shoe of Prod. String 2006 Natural Prod. Test. 802 MCF P/D based on bbls. Oil in Hrs. Casing and Cementing Record Size Feet Sax Gas Well Potential 625 AC 365 Tassporter taking Oil or Gas: El Paso Natural Gas Company Transporter taking Oil or Gas: El Paso Natural Gas Company Transporter taking Oil or Gas: El Paso Natural Gas Company Oil CONSERVATION COMMISSION Oil CONSERVATION COMMISSION Elevation 10/24/53 Date first oil run to tanks or gas to Transmission system: Send Communications regarding well to: Send Communications regarding well to:	ARE HER	REBY RE	QUEST	ING AN ALLO	OWABLE FOI	R A WELL KN	OWN AS:			
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Older Communications regarding well to:	OIL	CONSER	VATIO	N COMMISSI	ON	Ву:	Furt (Signature)		
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Name 6700 Forest Lane, Dallas, Texas	eOil	and Za	Intra	etry Pist. #3.		5. P.	Carr			<u></u>

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