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LAND OFFICE				
TRANSPORTER	OIL			
	GAS	1		
OPERATOR		L		
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	SANTA LE / / / / / / / / / / / / / / / / / /	REQUEST I	FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Supersedes Old C-104 and C-110 Effective 1-1-65		
I.	Operator C & E Operator's, In					
	170 One Energy Square, 4925 Greenville Avenue, Dallas, Texas 75206					
	Reason(s) for filing (Check proper box) New We!! Change in Transporter of:					
	Recompletion Cil Dry Gas Change in name of Operator Change in Ownership Casinghead Gas Condensate					
	Operator If change of OXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	W. P. CARR, 6700	Forest Lane, Dallas, Tex	as 75230		
11.	DESCRIPTION OF WELL AND I	LEASE. Well No., Pool Name, Including Fo	ormation Kind of Lease	Lease No.		
	cr Fee 50510					
Location Unit Letter L: 1544 Feet From The Line and 990 Feet From The W						
	Line of Section 8 Tow	nship 30N Range]]	W , NMPM, San Jua	n County		
ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Aadress (Give address to which approv	ed copy of this form is to be sent)		
	i		Address (Give address to which approv			
	Name of Authorized Transporter of Cas El Pago Natural Gas		P. O. Box 1492, El Paso	, Texas 79978		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	n		
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:			
	Designate Type of Completio	n — (X)	New Well Workover Deepen	Plug Back Same Restv. Diff, Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			6	and must be squal to or exceed top allow-		
V.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks	DR ALLOWABLE (less must be a) able for this de	ALE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Fiow, pump, gas lift, etc.)			
	Date First New Cil Hun To I daks			Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure	Gan-MCF		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	dd#-MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Teet	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Caeing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE	TION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY APPROVED Original State of the District State of the					
W Rach Cau C. President (Title)			TITLE DEPUTY OIL & GAD WAS LONG A JUST #\$			
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	April 10, 1978	iie)	Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.			