## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Total Depth	County. Date on:  Elevation  Top oil,  Casing I  Depth to  Natural  based of  Test aft  ecord  Based of	icate location:	(Company or Ope
	County. Date on:  Elevation  Top oil,  Casing I  Depth to  Natural  based of  Test aft  ecord  Based of	icate location:	K , Sec. (Unit) San Juan Please indicate le
	County. Date on:  Elevation  Top oil,  Casing I  Depth to  Natural  based on  Test aft  ecord  Based o	icate location:	(Unit) San Juan Please indicate le
Total Depth	Elevation Top oil Casing I Depth to Natural based of Test aft ecord Based of	icate location:	Please indicate l
Total Depth	Elevation Top oil Casing I Depth to Natural based of Test aft ecord Based of	icate location:	Please indicate l
2006 Top of Prod. Form 2004  None of Prod. String 2006  120 MGF BC  bbls. Oil in	Top oil, Casing I Depth to Natural based of Test aft		*
None of Prod. String	Casing I Depth to Natural based of Test aft ecord Based of		*
None of Prod. String	Depth to  Natural  based of  Test aft  ecord  Based of		•
120 MGF	Natural based of Test aft ecord Sax Based of		*
bbls. Oil in	based or  Test aft  ecord  Based or		
bbls. Oil in	Test aft		
After Band Frac- 285 MCF	ecord Sax Based or		
After Band Fras- 285 MCF	Sax Based or		•••••
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Dil or Gas: Kl. Paso Natural Gas Co	Transpe		
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MI TOTA UTSI	neer carries	sened shee	rks: Attache
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(Company or Operator)	DEC 1 9 1954	DEC 1	oved
(Company or Operator)	<del>-</del>	***************************************	O 1 O Marine
By: GR. Sheet	TION COMMISSIO	ONSERVATION	OIL CONSE
(Signature)	d Emery C. Ar	A Signod En	OIL COMBE
TitleSupt	u Dillory -	iai Signed Di	Original 5
Send Communications regarding well to:			
W. P. Came	spector Dist. #3.		
Send Communications regarding well to:  Name. W. P. Carr	spector Dist. #3.		

## Result of work over Harvey # 1.

- October 7- Sand Frac thro 7 " casing W/ 6195 Gal. # 2 Diesel 5700# sand, 5880 Gal. Flush oil, Breakdown pressure 700#, Minimum pressure 400#.
- October 8- Well was found to be leaking around casing shoe.
- October 9- Well was plugged back W/ Gravel and Cal Seal, Squeezed W/ 600# Hydromite Two stages, 800# and 500# each stage.
- October 11- Casing still leaking.
- October 13- Plug back W/ Gravel and Cal Seal, Ran 2" Tubing with Howeo D.M. Packer, Squeeze W/ 200 sx, 50% Posmix, 50% Cement. 2900# pressure
- October 14- Shot W/ 80 qts. solid glycerine to remove cement from sand
- October 23- Sand Frac W/ 7980 Gal. # 2 Diesel, 7000# Sand, 4460 Gal. Flush oil, Breakdown pressure 1000# Minimum pressure 800#.
- October 25- Ran tubing and shut well im.

OIL COMSERVATION COMMISSION AZTEC DISTRICT OFFICE No. Copies Received
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