AT TOTAL DEPTH:

Form Approved. Bydget Bureau No. 42-R1424

UNITED STATES

JAN 12 1983

5. LEASE 04444-A NM

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

DEPARTMENT	OF	THE	INTERIO	CON	D 11
DEPARTMENT GEOLOGI	CAL	SUF	SVEAL	CON.	DIA

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Horseshoe Gallup Unit

SUNDRY	NCTICES	AND	REPORTS	ON	WELLS
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On not use this form for princosals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–0 for such proposals.)

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- 2. NAME OF OPERATOR ARCO Oil and Pas Co., a Division of Atlantic Richfield Company
- 3. ADDRESS OF OPERATOR 707 17th Street, F.O. Box 5747, Denver, Colo. 80217
- 4. LOCATION OF WELL REPORT LOCATION DLEARLY. See space 17 Unit P, AT SUPFACE: 630 FSL & 330' FEL, Sec. 9 AT TOP PROD. NTERVAL:
- 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

9. WELL NO 274 10. FIELD OR WILDOAT NAME Horseshoe Gallup 11. SEC., T., R., M., OR BUK, AMD SURVEY OR AREA

Horseshoe Gallup Unit

Sec. 9-30N-16W 12. COUNTY OR PARISH 13. STATE San Juan New Mexico

Tone Assigned 45.何色更ATIONS (SHOW DF, KDB, AND MD)

53**9**.7' GR REQUEST FOR APPROVAL TO: SUBSEQUENT REPOR TEST WATER SHUT OFF FRACTURE TREAT (日本 会)(日本) SHOOT OR ACIDIZE REPAIR WELL = PULL OR ALTER CASHIG MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)

change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perfinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface ocations and measured and true vertical depths for all markers and zones pertinent to this work.)*

U. S. GEOLOGICAL SURVEY

U. S. GEOLOGICAL SURVEY

U. S. GEOLOGICAL SURVEY EMINGTON, N. METT-1-82

This notice supercedes our Sundry Notices dated August 31, 1982, on the subject well.

ARCO now proposes to plug and abandon this well, as per the attached revised P & A Procedure.

(This is in compliance with the requirements as set forth in a memorandum dated September 30, 1981, and a subsequent letter of April 26, 1982 , both from the State of New Mexico, Energy and Minerals Department, Oil Conservation Division(copies attached to our August 31, 1982 Sundry Notice).

Subsurface Safety Valve: Manu, and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct SIGNED Stephen Fose for TITLE Dist.Prod.Supt.DATE S. C. ROSE TITLE DIST.PROD.Supt.DATE	December 30 November 1, 1982
(This space for Federal or State office use)	
APPROVED BY TITLE DA	NTE

See Instructions on Reverse Side

HORSESHOE GALLUP UNIT INJECTION WELLS PLUGGING AND ABANDONMENT PROCEDURE (REVISED)

- 1. MIRU.
- 2. Release packer and pull tubing and packer out of hole.
- 3. RIH with tbg open-ended to below the bottom perforation and pump sufficient cement to cover top perforation by 50' inside the casing.
- 4. POH w/tbg. GIH w/wireline and shoot enough holes in production string opposite 150' above top perforation to allow cement squeezing of zone. (This may be necessary since the original cement job may not have covered the Gallup formation by 50'). Squeeze sufficient cement to place a 100' plug outside the casing. Also, leave a 100' plug inside the casing. If unable to squeeze plug outside the casing, leave a 100' plug inside the casing.
- 5. POH w/tbg. GIH w/wireline and shoot enough holes in production casing opposite a point 50' below the surface casing shoe to allow squeezing cement.
- 6. RIH w/tbg open-ended and perform a braden-head squeeze of the perforations. Use sufficient cement for a 100' column behind the casing and a 100' plug inside the casing.
- 7. POH, cut casing one foot below ground level, place a 30' cement plug inside casing, weld on a blind flange, weld a dry hole marker on the blind flange, fill hole and move off.
- 8. Rehabilitate location and access road using stipulations supplied by the surface management agency.

NOTE: BOP's will not be needed in most cases because expected reservoir pressure of the Gallup in the area of abandonment is very low. (Estimated at less than 250 - 300 psi bottom-hole.) If pressure does exist on any of the subject wells, bleed it off, install BOP's if needed, and commence with above procedure.

TABLE I

Horeshoe Gallup Unit Federal Lease No. 14-08-001-8200 San Juan County, New Mexico.

list of Wells

	₹6	-26	3_	
	:10 - -	-29	<u> </u>	
3.	No.	103	А	
4.	No.	105	A.	
5.	No.	113	A	
)/, 6.	No.	126		
7.	No.	130	C	
8.	No.	132	C	
9.	No.	135	C	
10.	No.	137	C	
11.	No.	139	Ç	
12.	No.	141	C	
13.	No.	143	D	
14.	No.	145	D	
15.	No.	148	\mathcal{D}	
16.	No.	150	D	
17.	No.	152	D	
18.	No.	154	D	
19.	No.	156	D	
20.	-110-	160	<u> </u>	

21.	No. 215	D			41.	No.	223	D.
22.	No. 162	-0-			42.	No.	225	D
23.	No. 164	D		(State)	43.	No.	227	D
-24.	No: 169	-)-	•		44.	No.	229	D
25.	No. 171	D			45.	No.	238	D
26.	No. 173	D		(state)	46.	No.	240	D
27.	No. 175	D			47.	No.	248	D
-28	No. 180	-			48.	No.	250	D
29.	No. 182	0			49.	No.	259	D
30.	No. 184	D		•	50.	No.	261	C
31.	No. 186	۵			51.	No.	263	C
32.	No. 192	-0			52.	No.	269	C
33.	No. 194	D.			53.	No.	274	C
34.	No. 196	D			54.	No.	275	C
-35	No. 201	9			55.	No.	73	Ą
36.	No. 203	D			56.	No.	199	D
37.	No. 205	D			57.	No:	211	-D
38.	No. 207	D						
39.	No. 213	Q						
40.	No. 217	D						