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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company **Southwest Production Company** Address **207 Petr. Club Plaza, Farmington, New Mexico**

Lease **San Cooley** Well No. **1** Unit Letter **L** Section **9** Township **30 N** Range **11W**

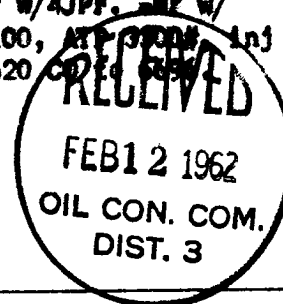
Date Work Performed Pool **Basin-Dakota** County **San Juan**

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Perf. and SWF**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1/23/62--Moved on completion tools drld. DV tools @ 4640 & 2181, CO to 6695. Test esg. to 4000#. Ran correlation log and perf. 6642-56 w/4JPF. Set packer @ 6622. Squeezed 500 gals. 7 1/2% acid FBD 2600#. Swabbed dry. SWF w/ 20,000# 40-60 & 10,000# 20-40 sd., 29,500 gals. gelled wtr. TP-3500-3200, ATP 3300# inj rate 35.8 BPM. Set magnesium bridge plug @ 6620'. Perf. 6533-37, 6539-51 w/4JPF. SWF w/10,000# 40-60 & 20,000# 20-40 sd & 29,800 gals. gelled wtr. FBD 2300# TP 3450-2700, ATP 2900#, inj rate 43.6 BPM. Set magnesium bridge plug @ 6520. Perf. 6453-63 w/4JPF. SWF w/ 20,000# 20-40 sd. 28,600 gals. gelled wtr. FBD 2300#, TP 3600-3100, ATP 3300#, inj rate 33 BPM. Shut well in 3 hrs. drld. bridge plugs @ 6520 & 6620. Landed 2" EUE tbg. @ 6655, 1/26/62



Witnessed by **V. L. Wiederkehr** Position **Asst. Supt.** Company **Southwest Production Co.**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. TD PBTD Producing Interval Completion Date

Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth

Perforated Interval(s)

Open Hole Interval Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by Original Signed By
A. R. KENDRICK

Name Original signed by
Carl W. Smith

Title **PETROLEUM ENGINEER DIST. NO. 3**

Position
Superintendent

Date **FEB 12, 1962**

Company
Southwest Production Company