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CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico Energy Minerals and Natural Resources Department

Form C-103

to Appropriate District Office	Energy, witherars and Natura	i Kesources Department		Revised	1-1-89
<u>DISTRICT I</u> P.O. Box 1980, Hobbs NM 88241-1980	OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505		WELL API NO. 30-045-09673		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa re, NN	4 0/303	5. Indicate Type	of Lease	FEE X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & G	··	T D D
SUNDRY NOT	ICES AND REPORTS ON W	ELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Utton		
1. Type of Well: OIL GAS WELL WELL X	OTHER			_	
2. Name of Operator			8. Well No.		
Taurus Exploration, U.S.A., Inc.  3. Address of Operator			#1  9. Pool name or Wildcat		
2198 Bloomfield Highway; Farmington, NM 87401			Aztec Pictu		
4. Well Location Unit Letter L : 1850	O Feet From The South	Line and10	59 Feet Fr	om The West	Line
Section 7	Township 30N	Range 11W	NMPM	San Juan	County
	10. Elevation (Show wh	ether DF, RKB, RT, GR, et 5644' RKB	c.)		
11. Check Ap	propriate Box to Indica	<u>-                                      </u>	, Report, or	Other Data	
NOTICE OF I	NTENTION TO:	SUI	BSEQUEN	T REPORT O	F:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING	, [
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	a OPNS.	PLUG AND ABAND	ONMENT X
PULL OR ALTER CASING	CHANGE I EARLO	CASING TEST AND CI		, 200 / 11/2 / 12/11/2	
		,			Γ
OTHER:					
<ol> <li>Describe Proposed or Completed Operation</li> <li>SEE RULE 1103.</li> </ol>	erations (Clearly state all pertinent	details, and give pertinent da	ates, including esti	mated date of starting	any proposed
This well was plugged ar	nd abandoned on 7/16/98	as per the attached	nluaaina sum	marv.	
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		<i>~~~</i>	3000 - NO	3	
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	h		- 30 m	~c	
I hereby certify that the information above is	the and complete to the best of my know	edge and belief.			
SIGNATURE AM W	J la	TITLE Production For	eman	DATE7/	′27/98
TYPE OR PRINT NAME DON Graham				TELEPHONE NO. 505	-325-6800
(This space for State Use)					
ORIGINAL SIGNED BY		DEPUTY OIL & GAS	INSPECTOR, DI	ST. #3 SFD	2 0 100
	Y E. VII I AMILIEVA			. 051	2 9 199.

## A - PLUS WELL SERVICE, INC.

## P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

Taurus Exploration, U.S.A., Inc.

July 17 1998

Utton #1

1850' FSL and 1059' FWL, Sec. 7, T-30-N, R-11-W

San Juan County, NM

Plug & Abandonment Report

Fee

API 1/0.: 30-045-09673
Cementing Summary:

- Plug #1 with CIBP at 1954', spot 37 sxs Class B cement inside casing above to 1629' to isolate Pictured Cliffs open hole interval and cover Fruitland top.
- Plug #2 with retainer at 639', mix 83 sxs Class B cement, squeeze 56 sxs outside 5-1/2"casing from 702' to 510' and leave 27 sxs inside casing to 460' to cover Ojo Alamo top. POH and LD tubing. Perforate 3 HSC squeeze holes at 135'. Establish circulation out bradenhead with 10 bbls water. Plug #3
- Plug #3 with 99 sxs Class B cement pumped down 5-1/2" casing from 135' to surface, circulate good cement out bradenhead.

## **Plugging Summary:**

Notified NMOCD on 7/14/98

- 7-14-99 Road rig and equipment to location. Set rig on jacks. Remove house tap and guard rail. ND wellhead and cement anchors. WOC anchors overnight. SDFD
- 7-15-99 Safety Meeting. RU rig and equipment. Check well pressures: tubing 20# and casing 200#. Kill well with 12 bbls water. ND wellhead and install 5-1/2" flanged wellhead and BOPs, test BOPs. POH and LD 103 joints 1"tubing. RU A-Plus wireline truck and round trip 5-1/2" gauge ring to 1954'. Set 5-1/2" PlugWell CIBP at 1954'. Pressure test casing to 500#, held OK. RIH with tubing and tag CIBP at 1954'. Plug #1 with CIBP at 1954', spot 37 sxs Class B cement inside casing above to 1629' to isolate Pictured Cliffs open hole interval and cover Fruitland top. POH with tubing. Perforate 3 HSC squeeze holes at 702'. Set 5-1/2" DHS cement retainer at 639'. Establish rate below retainer 2-1/2 bpm at 250#. Plug #2 with retainer at 639', mix 83 sxs Class B cement, squeeze 56 sxs outside 5-1/2"casing from 702' to 510' and leave 27 sxs inside casing to 460' to cover Ojo Alamo top. POH and LD tubing. Perforate 3 HSC squeeze holes at 135'. Establish circulation out bradenhead with 10 bbls water. Plug #3 with 99 sxs Class B cement pumped down 5-1/2" casing from 135' to surface, circulate good cement out bradenhead. Shut in well and WOC overnight. SDFD.
- 7-16-99 Safety Meeting. ND BOPs and dig out wellhead; cut off. Found cement down 4' in 5-1/2" casing and down 6' in 8-5/8" annulus. RD rig and equipment; move off location.
  - H. Villaneuve, NMOCD was on location.