



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Santa Fe  
Lease No. NM 024158  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	<input type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	<input type="checkbox"/>
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	<input type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	<input type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	<input type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 7, 1962

R. E. McKenzie Gas Unit "B"

Well No. 1 is located 1850 ft. from S line and 1850 ft. from W line of sec. 9

SW/4 Section 9

(1/4 Sec. and Sec. No.)

30 N

(Twp.)

12 W

(Range)

N.M.P.M.

(Meridian)

Basin Dakota

(Field)

San Juan

(County or Subdivision)

New Mexico

(State or Territory)

RECEIVED

MAR 12 1962

OIL CON. COM.  
DIST. 3

The elevation of the ground level above sea level is 5728 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran and cemented surface and production casing as follows: Ran 8 joints (255') 8-5/8" OD, 24 #, J-55 casing and set at 270'. Cemented with 225 sacks Portland, 2% CaCl<sub>2</sub>. Plug down 7:34 a.m. 2-2-62. WOC 8 hrs. Pressure tested casing to 600 pounds for 30 min. Pressure held ok. Ran 211 joints (6698') 4-1/2" OD, 11.6# and 9.5#, J-55 csg and set at 6700'. Stage collar set at 3703' and cemented in two stages. First stage: cemented with 110 sx 1:1 Incor-Diamix, 2% gel; tailed in with 140 sx Incor, 1.5% D-15. Second stage: cemented with 100 sx 1:2 Portland-Diamix, 32% gel. WOC 24 hrs. Pressure tested casing to 3000 lbs for 30 minutes. Pressure held ok.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tenneco Oil Company

Address P. O. Box 1714

Durango, Colorado

By L. B. Plumb

Title District Production Superintendent