

[illegible]

RECEIVED
MAY 8 1962
OIL CON. COM. DEPT.
DIST. 3

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER NM 024158
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Tenneco Oil Company Address P. O. Box 1714, Durango, Colorado
 Lessor or Tract R.E. McKenzie Gas Unit "B" Field Basin Dakota State New Mexico
 Well No. 1 Sec. 9 T. 30N R. 12W Meridian N.M.P.M. County San Juan
 Location 1850 ft. ^[N.]_{~~W.~~} of S Line and 1850 ft. ^[E.]_{~~W.~~} of W Line of Section 9 Elevation 5728 GL
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed L. B. Plumb L. B. Plumb

Date May 1, 1962 Title District Production Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling February 1, 1962 Finished drilling February 17, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6509 to 6529 a No. 4, from _____ to _____
 No. 2, from 6567 to 6578 a No. 5, from _____ to _____
 No. 3, from 6633 to 6651 a No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24.4	8 rd	CP&I	255	Outside	---	---	---	Surface
4-1/2	11.64	8 rd	CP&I	88	Outside	---	6633	6651	Production
4-1/2	9.54	8 rd	CP&I	6597	---	---	6567	6578	Production
							6509	6529	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	270	225	Pump & Plug		
4-1/2	6700	350	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6700 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES Potential test 4-30-62: F/1558 MCFPD on
3/4" ch. ACF 1654 MCFPD
Put to producing 19

May 1, 1962 Put to producing 3/4 CH. 10/16/54 MCFFD, 19

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	11	11	GL to KB
11	650	639	Sand and conglomerate
650	1250	600	Shale and sand stringers
1250	1750	500	Shale
1750	2100	350	Shale and sand stringers
2100	3530	1430	Shale
3530	4630	1100	Shale and sand stringers
4630	5580	950	Shale
5580	6100	520	Shale w/sand stringers
6100	6300	200	Shale
6300	6700	400	Sand and shale
<u>Electric Log Tops</u>			
			Fruitland-Farmington 590
			Lewis Shale 1350
			Pictured Cliff 1970
			Mancos Shale 2150
			Mesaverde 3530
			Gallup 5570
			Greenhorn 6280
			Dakota 6455

