

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐ *RECEIVED
OIL-CAN. DIV.
DIST. 3*
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
720 S. Colo. Blvd. Denver, CO 80222
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' FSL 1850' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE
NM-024158
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
McKenzie B
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T30N, R12W
12. COUNTY OR PARISH San Juan 13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5728' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/30/80

RIH w/tbg and cmt. retainer to 6467'. Squeezed Dakota perfs w/100 sxs CL-B neat. Pulled out of retainer & spotted 10 sxs CL-B neat on top of retainer. Pulled tbg up. & spotted 35 sxs cmt. @ 5250 to 5590' (Gallup). Pulled up and spotted 30 sxs CL-B neat from 4250-5590' (Pt. Tookout) Pulled up and spotted 25 sxs. CL-B neat from 3470-3770' (Chacra). RIH w/3 1/8" csg. gun. shot 4 holes @ 2026'. Squeezed perfs w/50 sx CL-B neat. Pulled out of retainer & spotted 10 sxs on top. POOH w/tbg. RIH & perf'd 4 holes @ 300'-301'. Cmt csg. & bradenhead w/150 sxs. Left csg. and bradenhead standing full of cmt. to surface.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Curly J. Patton TITLE Asst. Div. Adm. Mgr. DATE October 1, 1980

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

NMOCC

*See Instructions on Reverse Side

APPROVED
JUL 30 1984
M. MILLENBACH
AREA MANAGER