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U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

1b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. REPAIR ☐

OTHER ☐

2. Name of Operator

Pan American Petroleum Corp.

3. Address of Operator

Security Life Building, Denver, Colo.

4. Location of Well

UNIT LETTER L LOCATED 2165 FEET FROM THE 100' LINE AND 100' FEET FROM

THE WELL LINE OF SEC. 11 TWP. 30N RGE. 12E

15. Date Spudded

7-27-65

16. Date T.D. Reached

8-18-65

17. Date Compl. (Flowing)

8-29-65

5-27 (DR)

18. Total Depth

6901

19. Plug Back T.D.

6865

20. Intervals Perforated

21. Intervals Perforated By

Rotary Tools

Cable Tools

0-6901

22. Producing Interval(s), of this completion - Top, Bottom, Name

6791-6824 Lower Dakota

6756-70 Main Dakota

23. Was Directional Survey Made

No

24. Type Electric and Other Logs Run

Gamma Ray Sonic

25. Was Well Cored

No

26. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	380'	12-1/4"	300 sacks	None
4-1/2"	10.5#	6901'	7-7/8"	1600 sacks	None

27. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

28. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6765	

29. Perforation Record (Interval, size and number)

6810-24,6791-6802 with 2 shots per foot

6756-70 with 45 shots per foot

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6791-6824	26,628 gals water & 18150# sand
6756-70	34,440 gals water & 30,000# sand

31. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flow				Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-7-65	3	3/4"			312		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gravity - API (Corr.)	
201	675			2500			

32. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold to El Paso Natural Gas Co.

Test Witnessed By

33. List of Attachments

None

34. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

R. H. Beers

R. H. Beers TITLE Administrative Assistant

DATE

9/15/65



