Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 000 Rio Brazos Rd , Aziec, NM 87410	REQUEST F	FOR ALLOWAR	BLE AND AUTHO	RIZATION			
•	TOTR	ANSPORT OIL	AND NATURAL				
Operatur				Well API No.			
AMOCO PRODUCTION COME		300450968000					
P.O. BOX 800, DENVER		201					
Reason(s) for Filing (Check proper box)		in Transporter of:	Other (Please	explain)			
New Well Recognitation		in Transporter of: Dry Gas					
Recompletion [] Change in Operator []	Casinghead Gas	,					
f change of operator give name	Cashightad Gas [] Condensate [X]		· · · · · · · · · · · · · · · · · · ·			
and address of previous operator							
I. DESCRIPTION OF WELL		In IN I	to Francisco			Lease No.	
CHRISMAN GAS COM	Well No	1	OTA (PRORATED	Conta	of Lease Federal or Fee	Lease 140.	
Location UND CON		DASIN DAK	OIA (FRORATED	UAS)		I	
Unit LetterL	: 2165	_ Feet From The	FSL Line and	1090 Fe	et From The	FW: Line	
Section 11 Towns	ship 30N	Range 12W	, NMPM,	SAN	JUAN	County	
III DESIGNATION OF TRA	NSPORTER OF (THE AND NATH	RAL CAS				
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil			Address (Give address t	o which approved	copy of this form	is to be sent)	
MERIDIAN-OIIINC			3535 EAST 30	TH STREET	-PARMINGT	0N. €0 87401	
MERTDIAN OIL INC. Name of Authorized Transporter of Cas	inghead Gas	or Dry Gas 💢	Address (Give address i	o which approved	copy of this form	ON CO 87401 is 18 be sens)	
EL PASO NATURAL GAS (If well produces oil or liquids, ive location of tanks.	COMPANY Sec.	Twp. Rge.	P.O. BOX 149 Is gas actually connected	2, EL PASC	1 TX 799	78	
f this production is commingled with the	at from any other lease o	or pool give comming	ling order number:				
V. COMPLETION DATA	,	. , , g					
Decignate Type of Consulation	Oil We	II Gas Well	New Well Workove	r Deepen	Plug Back Sai	me Res'v Diff Res'v	
Designate Type of Completio Date Spudded	Date Compl. Ready	In Prod	Total Depth		P.B.T.D.	L	
nam nivernor	Date Compt. Ready				1.B.1.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Forma		Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations					Depth Casing Shoe		
	TUBING	CASING AND	CEMENTING REC	ORD	<u> </u>		
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
/. TEST DATA AND REQUI	EST FOR ALLOW	/ABLE	I		J		
			t be equal to or exceed top allowable for this depth or be for full 24 hours)				
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow	v, pump, gas tyt, e	ıc.j		
Length of Test	Tubing Pressure		Casing Pressure	ID E	Choke Size	r m	
Actual Prod. During Test	Oil - Hbls.		Water - Bbis.	N E	Ria Nier	• 📗	
GAS WELL				JU	L 2 1990		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMC		CON: D	1V:)	
; 	ng Method (pnot, back pr.) Tubing Pressure (Shut-in)		Casina Dear Tenar		DISJ:13		
exting Method (pitot, back pr.)	ruoing riessure (20)	м-µIJ	Casing Pressure (Shut-in	,	EATOR O BILE		
VI. OPERATOR CERTIFI	CATE OF COM	PLIANCE	\rac{1}{1}				
I hereby certify that the rules and reg			II OIL CO	ONSERV JU	atign/bi	VISION	
Division have been complied with an	nd that the information gi			JU	ווככו גי וו	1	
is true and complete to the best of m	y knowledge and belief.		Date Appro	ved	A		
NUIN		るシュン	Chang				
Signature :			Ву	SUPERVI	SOR DISTR	CT 13	
Doug W. Whaley, St.	<u>aff Admin. Su</u> r				_ J J.J.N		
Printed Name	**	Title	Title				
June 25, 1990	303-	-830-4280 Tephone No.					
	• • • • • • • • • • • • • • • • • • • •	•	11				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.