

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-045-09680

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐

7. Lease Name or Unit Agreement Name

Chrisman Gas Com

2. Name of Operator

Cross Timbers Operating Company

8. Well No.

1

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

9. Pool name or Wildcat

Blanco Mesaverde

4. Well Location

Unit Letter L : 2,165 Feet From The South Line and 1,090 Feet From The West Line

Section 11

Township 30N

Range 12W

NMPM

San Juan

County

10. Date Spudded

07/27/65

11. Date T.D. Reached

08/18/65

12. Date Compl(Ready to Prod.)

03/02/01

13. Elevations(DF & RKB, RT, GR, etc.)

5,915' GL, 5,927' KB

14. Elev. Casinghead

15. Total Depth

6,901'

16. Plug Back T.D.

4,920' (CIBP)

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

Surf to TD

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4,618' -4,845', Mesaverde

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR/SP/Induction/Sonic/CCL

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	380'	12-1/4"	300 sx	None
4-1/2"	10.5#	6,901'	7-7/8"	1,600 sx	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4,727'	

26. Perforation record (interval, size, and number)

4,618' -4,845' (18 holes, 0.30" dia.)

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4,618' -4,845'	1,800 gals 15% HCl acid,
	116,858 gals 700 Foam &
	94,765# 20/40 sd

28. PRODUCTION

Date First Production		Production Method(Flowing, gas lift, pumping - Size and type pump)				Well Status(Prod. or Shut-in) Shut in	
Date of Test 3/3/01	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SITP 950 psig	Casing Pressure SICP 820 psig	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API(Corr.)	
29. Disposition of Gas(Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

Thomas DeLong

Title

Operations Eng

Date

03/05/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. This form shall be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT

Southeastern New Mexico

Northeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2,205'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 3,800'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 3,970'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4,596'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 4,886'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 5,845'	T. Ignacio Otztze
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6,698'	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

(Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology