

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-045-09680
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Christman Gas' Con
8. Well No. 1
9. Pool name or Wildcat Blanco Mesaverde

Unit Letter <u>L</u> : <u>2,165</u> feet from the <u>South</u> line and <u>1,090</u> feet from the <u>West</u> line
Section <u>11</u> Township <u>30N</u> Range <u>12W</u> NMPM County
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,915' GL, 5,927' KB

SUNDRY NOTICES AND REPORTS ON WELLS.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

XTO Energy, Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Downhole Commingle

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

XTO Energy, Inc. requests an exception to Rule 303A to downhole commingle production from the Basin Dakota Pool (71599) and the Blanco Mesaverde Pool (72319). These pools are included in the NMOC pre-approved pool combinations for downhole commingling. Attached is the required information for Rule 303C(3)b.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas DeLong TITLE Operations Engineer DATE 1/9/02

Type or print name Thomas DeLong Telephone No. 505-324-1090

(This space for State use)

APPROVED BY STEVEN N. HAYDEN TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JAN - 9 2002

Conditions of approval, if any:

Attachment
Chrisman Gas Com #1
Request to DHC
Blanco Mesaverde & Basin Dakota Pools

Additional information per Rule 303C(3)(b):

- (i) Division Order that established the pre-approved pool combination is R-11363.
- (ii) Blanco Mesaverde (72319) & Basin Dakota (71599) Pools
- (iii) Blanco Mesaverde perforated interval: 4,618' – 4,845'
Basin Dakota interval: 6,756'-6,824'
- (iv) It is proposed to allocated production on a percentage basis. See attached for allocation data.
- (v) Downhole commingling will not reduce the value of the total remaining production. A longer productive life is expected due to a lower economic production limit for each pool resulting from combined production.
- (vi) XTO Energy, Inc has sent notice of the proposed downhole commingling to all working and royalty interest owners by certified mail (return receipt). It has been greater than 20 days since the notices were mailed and there have been no objections to the commingling.
- (vii) XTO Energy, Inc has submitted a Sundry Notice Form 3160-5 concerning this proposal to the Bureau of Land Management.

Chrisman Gas Com #1
Mesaverde & Dakota Allocation Table

Mesaverde	<u>Month</u>	<u>Days</u>	<u>BO</u>	<u>BW</u>	<u>MCF</u>
	Jul-01	29	0	0	474
	Aug-01	23	0	0	347
	Sep-01	30	0	80	206
	Total	82	0	80	1027
	Avg/day		0.00	0.98	12.52

Dakota	<u>Month</u>	<u>Days</u>	<u>BO</u>	<u>BW</u>	<u>MCF</u>
	Dec-00	31	23	0	1488
	Jan-01	31	17	0	1644
	Feb-01	23	19	0	988
	Total	85	59	0	4120
	Avg/day		0.00	0.00	48.47

Percent of total commingled production

	<u>Oil</u>	<u>Water</u>	<u>Gas</u>
Mesaverde	0.0%	100.0%	20.5%
Dakota	100.0%	0.0%	79.5%