	_					
	(35.1)(H5)(t) (4				Form C-164	
	FILE	REQUEST	REQUEST FOR ALLOWABLE AND			ld C-104 and C-1 65
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
i.	LAND OFFICE					
	TRAL PORTER CIL					
	OPERATOR	1				
	PROBATION OFFICE					
	Cperator	288				
	DOME PETROLEUM CO	JRP.				
	501 Airport Drive, Suite #114, Farmington, New Mexico 87401					
	Reason(s) for filing 1 Check proper box) Change in Transporter of:	Other (Pleas	e explain)		
	New Well Recompletion	Oil Dry G	as [
	Change in Ownership X	Casinghead Gas Conde	nsate			
	If change of ownership give name and address of previous owner	Lynco Oil Corporation	, Suite E 300, 8	8233 Via Pase	eo Del Nort	е,
II.	DESCRIPTION OF WELL AND	Scottsdale, Arizona	85258			
	Lease Name	Well No. Pool Name, Including F	otwatton	Kind of Lease	1	Lease No.
	Dick Hunt-Federal	l Basin Dak	ota	State, Federal or Fe	e Federal	SF079070
	1	595 Feet From The South Lin	ne and1045'	Feet From The	East	
	Line of Section 12 Township 30N Bange 14W , NMPM, San Juan County					
!II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS			
	Name of Authorizes Transporter of Ct.	or Condensate	Adaress (Give address			
	Permian Corporation Name of Authorized Transporter of Cas	strated Gas E or Dry Gas X	P. O. Box 118 Address (Give address	3, Houston, I	ppy of this form is	10 be sent)
	El Paso Natural Gas.		P. O. Box 149			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	is gas actually connect	led? When		
	If this production is commingled with	th that from any other lease or pool,	give commingling orde	r number:		
	COMPLETION DATA	Oil Well Gas Well	New Well Workover		g Back Same Re	s'v. Diil. Res'v
	Designate Type of Completic	on – (X)	!	ł I		: :
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B	i.T.D.	
	Elevations (DF, RLB, RT, GR, etc.)	Name of Froducing Formation	Top Oil/Gas Pay	Tub	Tubing Depth	
	Perforations			Dep	th Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CE	MENT
				7.57	TI In	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to be exceed top allowable for this depth or be for full 24 hours)					
	OIL WELL Date First New CII Fun To Tanks	Date of Test	Producing Method (Fior			
					·›M.	
	Length of Test	Tubing Pressure	Casing Pressure	Cho	oke Size	
	Actual Pred, During Test	CIBbis.	Water-Bbls.	Gae	-MCF	
	GAS WELL		Bbis. Condensate/MMC	E Con	wity of Condensati	•
	Actual Prod. Test-MOF/D	Length of Test	phis, Condensate/MMC	,, Gra	Graffy of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	c-in) Cho	oke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H.D. HOLLINGSWORTH 1847 Drilling & Production Foreman (Tale) June 3, 1981

OIL CONSERVATION COMMISSION

JUN 4 - 1981 . 10-APPROVED__

BY Original Signed by FRANK T CHAVEY

SUPERVISOR DISTRICT # ?

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply unnieted wells.

TITLE _