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S.G.S.	
AND OFFICE	
TRANSPORTER	OIL
	GAS
PERATOR	
ORATION OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

TEXACO INC.	
ress	
P.O. Box EE, Cortez, CO. 81321	
ason(s) for filing (Check proper box)	Other (Please explain)
ew Well <input type="checkbox"/>	Previous transporter was Permian, now it is Gary Energy Corp.
ompletion <input type="checkbox"/>	
ange in Ownership <input type="checkbox"/>	
Change In Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input checked="" type="checkbox"/>

Change of ownership give name
Address of previous owner

SCRIPTION OF WELL AND LEASE				
ase Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Dick- Hunt Federal	1	Basin Dakota	State, Federal or Fee Federal	SF079070
Location				
Unit Letter	I	1595' Feet From The S	Line and 1045'	Feet From The E
Line of Section	12	Township	30N	Range 14W
			NMPM,	San Juan
			County	

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
ame of Authorized Transporter of Oil <input type="checkbox"/>	or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Gary Energy Corp.		115 Inverness Dr., Englewood, CO. 80112				
ame of Authorized Transporter of Casinghead Gas <input type="checkbox"/>	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Co.		P. O. Box 1492 El Paso Tx. 79978				
well produces oil or liquids, ve location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	12	30N	14W	yes	

his production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
ite Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
orifications					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)	
IL WELL			
ite First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
ingth of Test	Tubing Pressure	Casing Pressure	Choke Size
stual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

AS WELL			
stual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
asting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

RTIFICATE OF COMPLIANCE	
ereby certify that the rules and regulations of the Oil Conservation nmission have been complied with and that the information given ve is true and complete to the best of my knowledge and belief.	
SIGNED A. R. MARX	
(Signature)	
AREA SUPERINTENDENT	
(Title)	

OIL CONSERVATION COMMISSION	
APPROVED	19
BY	
TITLE	SUPERINTENDENT
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allow- able on new and recompleted wells.	