

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
FOUR STAR OIL AND GAS COMPANY

3. Address and Telephone No. 3300 N. Butler Ave, Ste100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter I : 1595 Feet From The SOUTH Line and 1045 Feet From The
EAST Line Section 12 Township T30N Range R14W

5. Lease Designation and Serial No.
SF-079070-A

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
DICK HUNT FEDERAL

9. API Well No.
3004509682

10. Field and Pool, Exploratory Area
BASIN DAKOTA (PRORATED GAS)

11. County or Parish, State
SAN JUAN, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true verticle depths for all markers and zones pertinent to this work.)

Four Star Oil and Gas Co. intends to plug and abandon the subject well. See attached procedures and diagrams.



* Isolate Kintland with Cement Plug

14. I hereby certify that the foregoing is true and correct.
SIGNATURE [Signature] TITLE Operating Unit Manager DATE 03/20/2000
TYPE OR PRINT NAME Allen Davis
(This space for Federal or State office use)
APPROVED BY [Signature] TITLE Charlie Beecham DATE APR - 5 2000
CONDITIONS OF APPROVAL, IF ANY:

PLUG AND ABANDONMENT PROCEDURE

DICK HUNT FEDERAL #1
DAKOTA
SEC. 12, T30N, R14W
SAN JUAN, NEW MEXICO

NOTE: ALL CEMENT VOLUMES USE 100% EXCESS OUTSIDE PIPE AND 50 FT. EXCESS INSIDE PIPE. THE STABILIZING WELLBORE FLUID WILL BE 8.3 ppg, SUFFICIENT TO BALANCE ALL EXPOSED FORMATION PRESSURES.

1. INSTALL AND TEST RIG ANCHORS. PREPARE BLOW PIT. COMPLY WITH ALL BLM AND TEXACO E&P SAFETY RULES AND REGULATIONS. MOL AND RU DAYLIGHT PULLING UNIT. CONDUCT SAFETY MEETING FOR ALL PERSONNEL ON LOCATION. NU RELIEF LINE AND BLOW DOWN WELL; KILL WITH WATER AS NECESSARY.
2. POH AND LD RODS. ND WELLHEAD AND NU BOP AND STRIPPING HEAD; TEST BOP. RELEASE ANCHOR AND POH AND TALLY 6300' OF 2 3/8" TUBING; VISUALLY INSPECT THE TUBING. IF NECESSARY LD TUBING AND PU WORK STRING.
3. **PLUG #1** (DAKOTA; 6049' - 6149'): RIH WITH GAUGE RING TO 6150'. RIH WITH 4 1/2" WIRELINE SET CIBP AND SET AT 6149'. RIH OPEN ENDED WITH TUBING AND TAG TOP OF CIBP. CIRCULATE HOLE CLEAN WITH WATER. PRESSURE TEST CASING TO 500 PSI. MIX 8 SX CL. B CEMENT PLUG AND BALANCE ON TOP OF CIBP. POH.
4. **PLUG #2** (GALLUP; 5418' - 5568'): RIH WITH WIRELINE AND PERFORATE SQUEEZE HOLES AT 5568'. PU AND RIH WITH 4 1/2" RETAINER AND SET AT 5518'. ESTABLISH INJECTION RATE INTO PERFORATIONS WITH WATER. MIX 51 SX CL. B CEMENT PLUG, PLACING 43 SX BELOW AND 8 SX ABOVE RETAINER. POH.
5. **PLUG #3** (CLIFF HOUSE; 3059' - 3209'): RIH WITH WIRELINE AND PERFORATE SQUEEZE HOLES AT 3209'. PU AND RIH WITH 4 1/2" RETAINER AND SET AT 3159'. ESTABLISH INJECTION RATE INTO PERFORATIONS WITH WATER. MIX 51 SX CL. B CEMENT PLUG, PLACING 43 SX BELOW AND 8 SX ABOVE RETAINER. POH.
6. **PLUG #4** (PICTURED CLIFFS; 1498' - 1598'): RIH WITH WIRELINE AND PERFORATE SQUEEZE HOLES AT 1598'. PU AND RIH WITH 4 1/2" RETAINER AND SET AT 1548'. ESTABLISH INJECTION RATE INTO PERFORATIONS WITH WATER. MIX 51 SX CL. B CEMENT PLUG, PLACING 43 SX BELOW AND 8 SX ABOVE RETAINER. POH.
7. **PLUG #5** (FRUITLAND; 1082' - 1232'): RIH WITH WIRELINE AND PERFORATE SQUEEZE HOLES AT 1232'. PU AND RIH WITH 4 1/2" RETAINER AND SET AT 1182'. ESTABLISH INJECTION RATE INTO PERFORATIONS WITH WATER. MIX 51 SX CL. B CEMENT PLUG, PLACING 43 SX BELOW AND 8 SX ABOVE RETAINER. POH.
8. **PLUG #6** (SURFACE; 0' - 260'): RIH WITH WIRELINE AND PERFORATE SQUEEZE HOLES AT 260'. ESTABLISH CIRCULATION TO SURFACE WITH WATER OUT THE BRADON HEAD. MIX APPROXIMATELY 84 SX TO CIRCULATE CEMENT TO SURFACE.
9. ND BOP, DIG CELLAR, AND CUT OFF WELL HEAD BELOW SURFACE CASING FLANGE. INSTALL DRY HOLE MARKER. RD, MOL AND CUT OFF ANCHORS. RESTORE LOCATION PER BLM STIPULATIONS.

DICK HUNT FEDERAL #1

CURRENT

SEC. 12, T30N, R14W

SAN JUAN, NM

BASIN DAKOTA

TODAYS DATE: 03-08-00

SHOE @ 210'

FRUITLAND @ 1182'

PICTURED CLIFFS @ 1548'

CLIFFHOUSE @ 3159'

GALLUP @ 5518'

DAKOTA @ 6192'

12 1/4" OH

8 5/8", 24#, @ 210', CMT W/ 125 SX. CIRCULATED

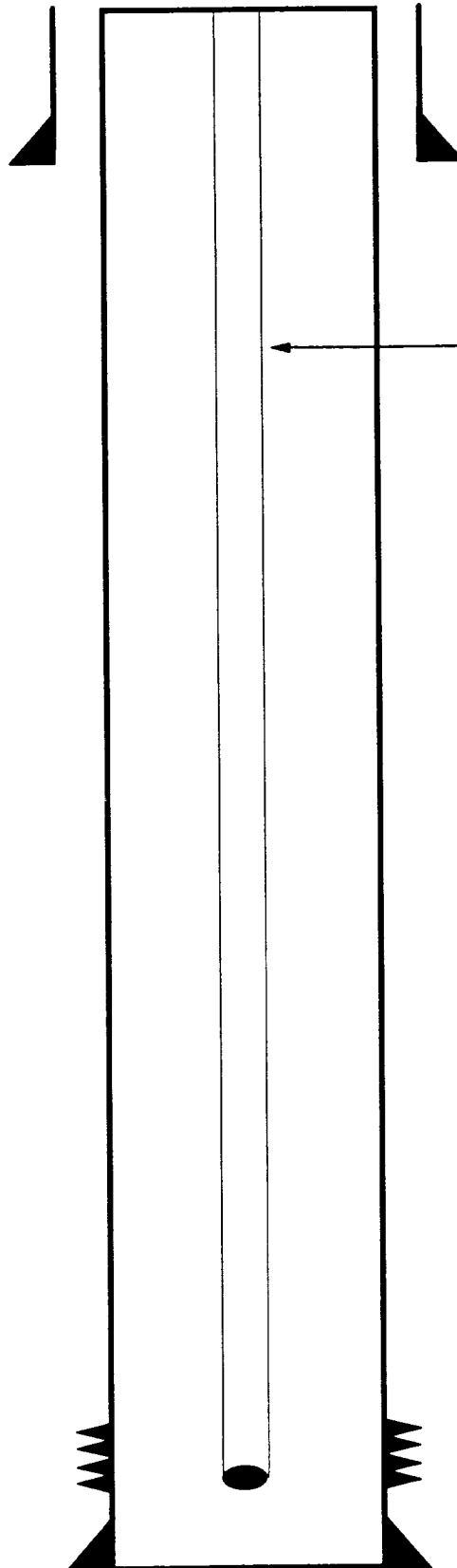
2 3/8" @ 6300'

7 7/8" OH

TOC CALCULATED @ 5683' W/ 70% FILL

PERFORATIONS @ 6199' - 6375'

4 1/2", 10.5# SET @ 6420'
CMT W/ 200 SX



DICK HUNT FEDERAL #1

CURRENT

SEC. 12, T30N, R14W

SAN JUAN, NM

BASIN DAKOTA

TODAYS DATE: 03-08-00

SHOE @ 210'

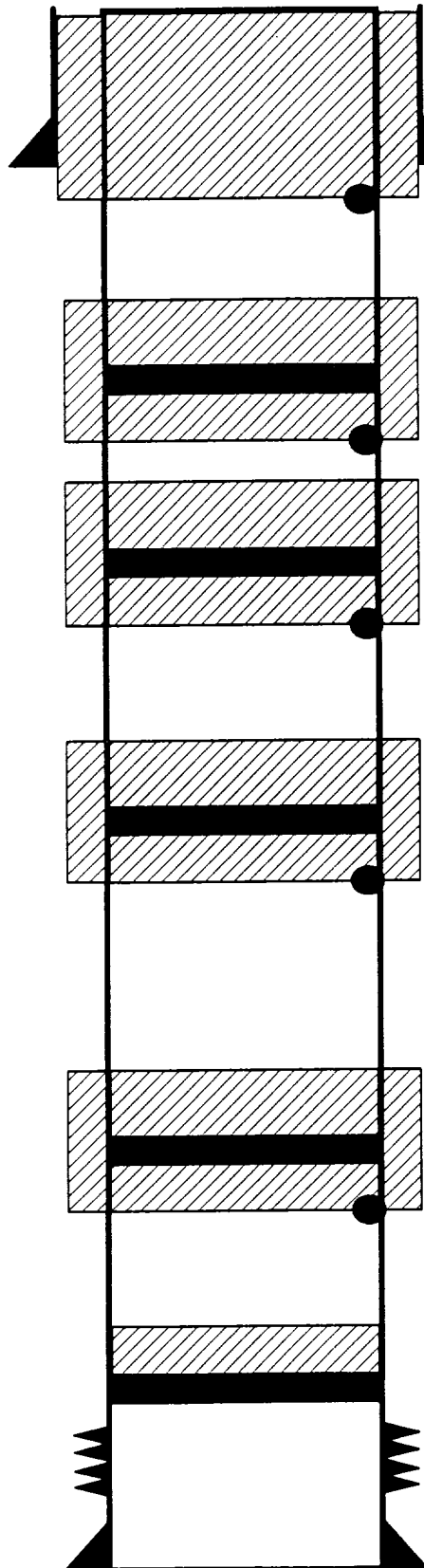
FRUITLAND @ 1182'

PICTURED CLIFFS @ 1548'

CLIFFHOUSE @ 3159'

GALLUP @ 5518'

DAKOTA @ 6192'



PLUG #6 (0' - 260'), CMT W/ 84 SX

12 1/4" OH

8 5/8", 24#, @ 210', CMT W/ 125 SX. CIRCULATED

PERFORATE @ 260'

PLUG #5 (1082' - 1232'), CMT W/ 51 SX

RETAINER @ 1182'

PERFORATE @ 1232'

PLUG #4 (1498' - 1598'), CMT W/ 51 SX

RETAINER @ 1548'

PERFORATE @ 1598'

7 7/8" OH

PLUG #3 (3059' - 3209'), CMT W/ 51 SX

RETAINER @ 3159'

PERFORATE @ 3209'

PLUG #2 (5418' - 5568'), CMT W/ 51 SX

RETAINER @ 5518'

PERFORATE @ 5568'

TOC CALCULATED @ 5683' W/ 70% FILL

PLUG #1 (6049' - 6149'), CMT W/ 8 SX

CIBP @ 6149'

PERFORATIONS @ 6199' - 6375'

4 1/2", 10.5# SET @ 6420'

CMT W/ 200 SX