

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Four Star Oil and Gas Co.

3. Address
3300 N. Butler Ave, Ste10 Farmington NM 87401

3b. Phone No.(include area code)
325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter I 1595 Feet From The SOUTH Line and 1045 Feet From The
EAST Line Section 12 Township T30N Range R14W Meridian: NMPM

5. Lease Serial No.

SF-079070-A

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement, Name and/or No.

8. Well Name and No.

DICK HUNT FEDERAL

9. API Well No.

3004509682

10. Field and Pool, or Exploratory Area
BASIN DAKOTA (PRORATED GAS)

11. County or Parish, State

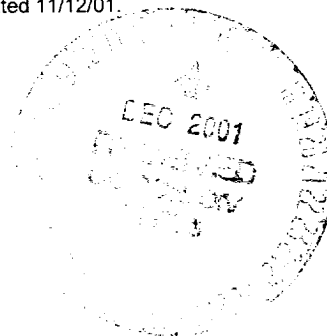
SAN JUAN , NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> OTHER:
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measurements and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Four Star Oil and Gas Co. has plugged and abandoned the subject well. Please see attachment dated 11/12/01.



14. I hereby certify that the foregoing is true and correct

Name (Printed, Typed)
Arthur D. Archibeque

TITLE Eng. Assistant

SIGNATURE

Arthur D. Archibeque

DATE

11/26/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

11/12/01

MIRU KEY RIG #22. ND WELLHEAD. NU BOP. TOO H W/ 198 JTS. 2-3/8" EUE J-55 TBG.(6232'). SION. D-\$5000, T-\$5000, DAY-1.

11/13/01

KEVIN J. SCHNEIDER W/ BLM ON LOCATION TO WITNESS.

PLUG #1 (DAKOTA: 6049'-6149'): PU 4-1/2" CIBP AND TIH W/ 2-3/8" EUE J-55 TBG. TO 6144'. CIRCULATED HOLE CLEAN W/ WATER TO PIT. PRESSURE TEST CASING TO 500# AND HELD. RU SCHLUMBERGER. SPOTTED 16 SACKS, 3.3 BBLs., 1.16 YIELD, CLASS G CEMENT @ 2 BPM @ 500# ON TOP OF CIBP. RD SCHLUMBERGER. TOO H AND LD RETAINER STINGER.

PLUG #2 (GALLUP: 5418'-5568'): RU WIRELINE SPECIALTIES. SHOT SQUEEZE HOLES @ 5568' W/ 3-1/8", 4 SPF, HSG PERFORATING GUN. PUMP INTO SQUEEZE HOLES @ 1.5 BPM @ 650# W/ CIRCULATION TO PIT. RD WIRELINE SPECIALTIES. PU 4-1/2" CEMENT RETAINER AND TIH W/ 2-3/8" EUE J-55 TBG. TO 5514' AND SET. RU SCHLUMBERGER. ESTABLISH INJECTION RATE @ 2 BPM @ 500#. PUMP 51 SACKS, 10.5 BBLs., 1.16 YIELD, CLASS G CEMENT W/ 43 SACKS BELOW RETAINER, AND 8 SACKS ABOVE RETAINER. RD SCHLUMBERGER. TOO H AND LD RETAINER STINGER.

PLUG #3 (CLIFF HOUSE: 3059'-3209'): RU BASIN PERFORATING. SHOT SQUEEZE HOLES @ 3209' W/ 3-1/8", 4 SPF, HSG PERFORATING GUN. PUMP INTO SQUEEZE HOLES @ 2 BPM @ 450# W/ CIRCULATION TO PIT. RD BASIN PERFORATING. PU 4-1/2" CEMENT RETAINER AND TIH W/ 2-3/8" EUE J-55 TBG. TO 3154' AND SET. RU SCHLUMBERGER. ESTABLISH INJECTION RATE @ 2 BPM @ 600#. PUMP 51 SACKS, 10.5 BBLs., 1.16 YIELD, CLASS G CEMENT W/ 43 SACKS BELOW RETAINER, AND 8 SACKS ABOVE RETAINER. RD SCHLUMBERGER. TOO H AND LD RETAINER STINGER.

PLUG #4 (PICTURED CLIFFS: 1498'-1598'): RU BASIN PERFORATING. SHOT SQUEEZE HOLES @ 1598' W/ 3-1/8", 4 SPF, HSG PERFORATING GUN. PUMP INTO SQUEEZE HOLES @ 2 BPM @ 450# W/ CIRCULATION TO PIT. RD BASIN PERFORATING. PU 4-1/2" CEMENT RETAINER AND TIH W/ 2-3/8" EUE J-55 TBG. TO 1521' AND SET. RU SCHLUMBERGER. ESTABLISH INJECTION RATE @ 2 BPM @ 470#. PUMP 51 SACKS, 10.5 BBLs., 1.16 YIELD, CLASS G CEMENT W/ 43 SACKS BELOW RETAINER, AND 8 SACKS ABOVE RETAINER. RD SCHLUMBERGER. TOO H AND LD RETAINER STINGER.

PLUG #5 (FRUITLAND: 1082'-1232'): RU BASIN PERFORATING. SHOT SQUEEZE HOLES @ 1232' W/ 3-1/8", 4 SPF, HSG PERFORATING GUN. PUMP INTO SQUEEZE HOLES @ 2 BPM @ 350# W/ CIRCULATION TO PIT. RD BASIN PERFORATING. PU 4-1/2" CEMENT RETAINER AND TIH W/ 2-3/8" EUE J-55 TBG. TO 1174' AND SET. RU SCHLUMBERGER. ESTABLISH INJECTION RATE @ 2 BPM @ 400#. PUMP 51 SACKS, 10.5 BBLs., 1.16 YIELD, CLASS G CEMENT W/ 43 SACKS BELOW RETAINER, AND 8 SACKS ABOVE RETAINER. RD SCHLUMBERGER. TOO H AND LD RETAINER STINGER.

PLUG #6 (SURFACE: 0'-260'): RU BASIN PERFORATING. SHOT SQUEEZE HOLES @ 260' W/ 3-1/8", 4 SPF, HSG PERFORATING GUN. PUMP INTO SQUEEZE HOLES @ 2 BPM @ 250# W/ CIRCULATION OUT OF BRADENHEAD TO PIT. RD BASIN PERFORATING. RU SCHLUMBERGER. ESTABLISH INJECTION RATE @ 2 BPM @ 200#. PUMP 111 SACKS, 13.5 BBLs., 1.16 YIELD, CLASS G CEMENT TO SURFACE. RD SCHLUMBERGER. ND BOP. RDMO.