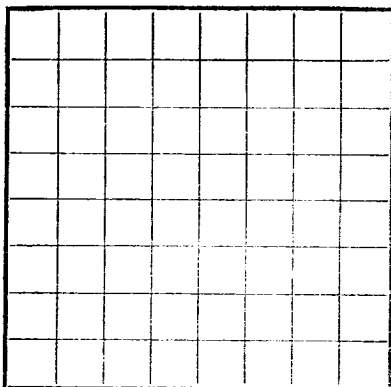
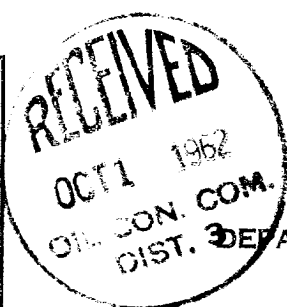




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU. S. LAND OFFICE SE 081299
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____

LOG OF OIL OR GAS WELL

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C. 20540

Company KIND OIL COMPANY Address Box 308 Aurora, Colo
Lessor or Tract 38-081299 Field Horseshoe State New Mexico
Well No. 3 Sec. 11 T. 30 R. 16 Meridian N.M.P.M. County San Juan
Location 1650 ft. N. of 5 Line and 990 ft. E. of 2 Line of Sec. 11 Elevation 5455
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date 9-19-62Title Secretary

The summary on this page is for the condition of the well at above date.

Commenced drilling July 10, 19 61 Finished drilling December 10, 19 61

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2158 to 2168 No. 4, from _____ to _____
No. 2, from 2178 to 2198 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8 5/8</u>	<u>32</u>	<u>8</u>	<u>101</u>	<u>101</u>	<u>Plug</u>	<u>2158</u>	<u>2158</u>	<u>2168</u>	<u>2168</u>
<u>7</u>	<u>28</u>	<u>8</u>	<u>2254</u>	<u>2254</u>	<u>Plug</u>	<u>2178</u>	<u>2178</u>	<u>2198</u>	<u>2198</u>
<u>4 1/2</u>	<u>9</u>	<u>8</u>	<u>2254</u>	<u>2254</u>	<u>Plug</u>	<u>2178</u>	<u>2178</u>	<u>2198</u>	<u>2198</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 5/8</u>	<u>101</u>	<u>30</u>	<u>Pump</u>		
<u>4 1/2</u>	<u>2254</u>	<u>75</u>	<u>Pump</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

December 10, 19 61 Put to producing December 31, 19 61

The production for the first 24 hours was 90 barrels of fluid of which 100 % was oil; 0 % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 42

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____Charles Branch_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>830</u>	<u>830</u>	<u>Heavy</u>
<u>830</u>	<u>2110</u>	<u>1230</u>	<u>Mancos shale</u>
<u>2110</u>	<u>2254</u>	<u>144</u>	<u>Gallup</u>

(OVER)

FORMATION RECORD - CONTINUED

